

Easton Oil Company

FILE NOTATIONS

Entered in NID File	_____	Checked by Chief	_____
Entered On S R Sheet	_____	Copy NID to Field Office	_____
Location Map Pinned	_____	Approval Letter	_____
Card Indexed	_____	Disapproval Letter	_____
IWR for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed	<i>7-28-52</i>	Location Inspected	_____
OW _____ WW _____ TA _____		Bond released	_____
GW _____ OS _____ PA <i>X</i>		State of Fee Land	_____

LOGS FILED

Driller's Log *X* _____
Electric Logs (No.) _____
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

Sun Oil Company - This well started producing in Jan. 1962

FILE NOTATIONS

Entered in NID File	_____✓_____	Checked by Chief	_____
Entered On S R Sheet	_____	Copy NID to Field Office	_____✓_____
Location Map Pinned	_____	Approval Letter	_____
Card Indexed	_____✓_____	Disapproval Letter	_____
IWR for State or Fee Land	_____		

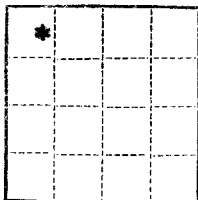
COMPLETION DATA:

Date Well Completed	<i>9-3-58</i>	Location Inspected	_____
OW _____ WW _____ TA _____		Bond released	_____
GW <i>X</i> OS _____ PA <i>✓</i>		State of Fee Land	_____

LOGS FILED

Driller's Log *10-29-58* _____
Electric Logs (No.) *5* _____
E *✓* I _____ E-I _____ GR _____ GR-N *✓* Micro *✓*
Lat _____ Mi-L _____ Sonic *✓* Others *Temperature*

Notes to G&A



Copy
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office **Salt Lake City, Utah**
Lease No. **Utah-017085**
Unit **Proposed Clay Bank Springs Unit**
Initial Test Well

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)



July 25, 1958

Well No. **CBS #1** is located ¹⁶¹⁶~~1320~~ ft. from **[N]** line and ¹¹⁶⁶~~1100~~ ft. from **[W]** line of sec. **33**
NW 1/4 Sec. 33 **T12S** **R15E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Carbon** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **7910** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Drill 15" hole to 300'. Cement 10-3/4" 32.75# casing @ 300. Cement to reach surface.
2. Drill 7-7/8" hole to total depth of 5500', with air, lime water.
3. (a) Run Electric Log and Microlog-caliper. (b) Run formation tests of intervals of interest Wasatch sandstones - Peters Point equivalents.
4. If tests are successful: (a) Well will be completed with 5-1/2", 15.5#, J-55 casing, 2-3/8" J-55 tubing.
If tests are unsuccessful: (b) Well will be plugged and abandoned, and all zones requiring cement will be properly protected.

OBJECTIVE: Wasatch test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **PETAN COMPANY**

Address **P. O. BOX 390**

Santa Barbara, California

By
K. R. Evans

Title **Petroleum Engineer**

Initial Test Well: Proposed Clay Bank Springs Unit

Location: ^{1616'} 1320' from N/L & ^{1160'} 1160' from W/L, NW 1/4 Section 33, T12S, R15E, S1M

Note: Unorthodox location is due to extreme topographical conditions and accessibility.

O. H. CALHOUN, OPERATOR
3408 VIA OPORTO
NEWPORT BEACH, CALIFORNIA
ORIOLE 3-5723

July 29, 1958

IN REPLY REFER TO

9080

C
O
P
Y

United States Geological Survey
Oil and Gas Leasing Branch
457 Federal Building
Salt Lake City 1, Utah

Attention: D. F. Russell
District Engineer

Re: Utah-017085, CBS #1
NW4, Sec. 33, T12S, R15E
Carbon Co., Utah

Gentlemen:

We enclose, in triplicate, Notice of Intention to Drill, CBS #1, Initial Test Well, with respect to proposed Clay Bank Springs Unit area.

We will file with the BLM in a few days lessee's \$5,000 bond. The Designation of Operator form executed by the present lease-holder to the Petan Company will shortly be forwarded to you.

Should you have any questions regarding the Notice or the unorthodox location, please call the undersigned collect.

Very Truly yours,

/s/ O. H. Calhoun

O. H. Calhoun

OHC:lg
Encls.

✓ cc (2) State of Utah

July 31, 1958

O. H. Calhoun, Operator
3408 Via Oporto
Newport Beach, California

Dear Sir:

This is to acknowledge receipt of your notice of intention to drill Well No. CBS - Federal 1, which is to be located 1616 feet from the north line and 1166 feet from the west line of Section 33, Township 12 South, Range 15 East, SEEM, Carbon County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3(e), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

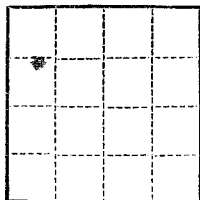
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cm

cc: Petan Company
Attn: K. R. Evans
P. O. Box 390
Santa Barbara, Calif.

Don Russell, Dist. Eng.
USGS, Federal Building
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Land Office Salt Lake City, Utah
Lease No. Proposed Clay Bank
Unit Spring Unit
Initial test well

SUNDRY NOTICES AND REPORTS ON WELLS

71-H
10-23

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 15, 1958

Well No. 1 is located 1616 ft. from N line and 1160 ft. from E line of sec. 33

1/4 Sec. and Sec. No. 33 (Twp.) 12 (Range) 15 (Meridian)

dry (Gauging area) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6403 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1890-1922

JFT #1 10/14/58 Open 1:00 PM. Shut in 1:00 PM. Pull tester 4:30 PM.
Rec. 30' drlg. mud. Med. blow 15 mins decr. to light blow for duration of test.
RIP 945#, ISIP 150#, IFF 45#, RFP 45#, RSIP 55#. RIP 945#. Tester functioned satisfactorily.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Petran Company, Care E.E. Evans, Petr. Engr.

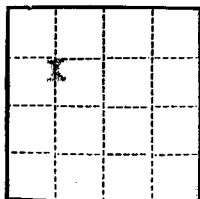
Address 1711 38th. Street, B. Kernfield, Calif.

By Harry R. Feder

Harry R. Feder

Title Geologist-Engineer.

cc: CS3, Utah State 1, Petran, Evans,
Gilman, Forest, Sun, File.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. _____
Proposed Clay Bank
Unit Spring unit

7-H
12-1-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 1, 1958, 19

Well No. "CDS" 1 is located 1616 ft. from N line and 1166 ft. from E line of sec. 33

33 (Section)
31 (Range)
Carbon (County or Subdivision)
Utah (State or Territory)

The elevation of the derrick floor above sea level is 6410 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 11/1/58 the following formation test was made:

DST #2. 4300-4335
Halliburton equipment. Packers set @ 4307 @ 4309'. Tool open three hours. Strong gas blo to surf. in 10 mins. Blo deer to good thruout test. Est. 200,000 cu. ft./day rate. Methane est. 95%. Rec. 1127' heavily gas cut drilling mud IN 2215, IF 88, FF 327, SIP 1919 (1 hr.), FH 2215.

Drilling ahead. Two tests so far, no logs run.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Petan Co.

Address 1731 26th Street, Bakersfield, Calif, Care K.R. Evans.

By Harry R. Fader

Title _____

Wellsite Geologist Harry R. Fader

W

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. Utah 017085
Proposed Clay Bank Springs
Unit Initial test well

#			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... November 23, 1958

Well No. CBS# 1 is located 1616 ft. from N line and 1166 ft. from E line of sec. 33

N.W. 1/4 Sect. 33 12S 15E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6364 ft. K.B. Corrected

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5519' Found no shows of oil or gas considered to be commercial.

- We propose to:
1. Fill hole w/ heavy mud.
 2. Plug 5120' to 5000' w/ 50 sax Cmt.
 3. Plug 4340' to 4220' w/ 50 sax Cmt.
 4. Plug 260' to 220' w/ 25 sax Cmt.
 5. Place 10' cement plug at surface with suitable marker.
 6. Clean location and fill sump.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Petan Company

Address 1731 28th St.

Bakersfield

California

By [Signature]

Title Petroleum Engineer

Mr. Byron Mock is Consulting Attorney for
Hamo Corporation His Phone is EL 9-7771.

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR Petan Company FIELD Wildcat

Well No. CBS #1, Sec. 33, T. 12S, R. 15E, SLM BRADY

Date January 15, 19 59 Signed [Signature]

1731-28th St., Bakerfield PA 5-0038 Title Petroleum Engineer

(Address) (Telephone Number) (President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form to report a full account of all important operations during the drilling and testing of the well or during re-drilling, altering of casing, plugging, or abandonment with the dates thereof. Be sure to include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, shooting and initial production data.

Date	Depth	Description of Work Performed (Continued)
1959		
11/16	5315'	Drill to 5275' with 7-7/8" bits. D.S.T. #4 - 5221'-5275'- ICI 1/2 hour, open one hour FCI 1/2 hour. Very lite blow decreasing to negligible in 1/2 hour, no gas to surface. Recovered 1023' slightly water and gas cut mud grading to heavy gas cut mud at bottom. IHP 2722#, ISIP 903#, IF 260#, IFF 435#, PSIP 2252#, FIP 2722#. Tool O.K. Drill ahead with 7-7/8" bits.
11/20	5519'	Drill to 5519'. Run Schlumberger logs as follows: Induction electric, Microlog and Microcaliper, Gamma ray-Neutron and Sonic.
11/22	5519'	Run in hole with open end drill pipe to cement for abandonment. Fill hole with heavy mud.
11/23	5519'	Cemented as follows: 4962'-5120' with 50 sacks of construction cement 4182'-4340' " " " " " " 197'- 260' " 25 " " " "
11/24	5519'	Install surface plug with 10 sacks of construction cement and erect U.S.C.S. marker pipe.

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR Petan Company FIELD Wildcat

Well No. CPS #1, Sec. 33, T. 12S, R. 15E, 21N B. & M.

Date January 15, 1959 Signed X. X. Evans

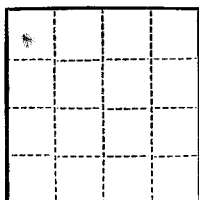
1731-28th St., Bakersfield FA 5-0038 Title Petroleum Engineer

(Address) (Telephone Number) (President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form to report a full account of all important operations during the drilling and testing of the well or during re-drilling, altering of casing, plugging, or abandonment with the dates thereof. Be sure to include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, shooting and initial production data.

Date

<u>1958</u>	<u>Depth</u>	<u>Description of Work Performed</u>
10/3	145'	Moved in with Falcon Seaboard Drilling Company equipment spudded in at 1:00 A.M. and drilled 12-1/4" hole ahead.
10/6	257'	Drilled 12-1/4" hole to 257'. Cemented 9-5/8" 36# J-55 R-2-T casing at 243' with 120 sacks of construction cement mixed with 25# Jel slake and treated with 2% calcium chloride. Installed Series 900 casing head and shaffer B.C.E.. Tested same with 1000 P.S.I. for 10 minutes.
10/7	523'	Rigged up to drill with air. Drilled 7-7/8" hole ahead using air circulation.
10/12	1688'	Drilled with air to 1482' with 7-7/8" bits. Drilled 7-7/8" hole ahead with straight mud.
10/14	2003'	Drill to 1922'. <u>D.S.T. #1</u> - 1890'-1922' - Open one hour, medium steady blow 15 minutes, decreasing to light blow for duration of test. Recovered 30' of mud, no gas or oil. I.H.P. 945#, ISIP 150#, IFF 45#, PFF 45#, PSIP 55#, PWP 945#, BH Temp. 86°. Drill ahead with 7-7/8" bits.
11/1	4362'	Drill to 4335' with 7-7/8" bits. <u>D.S.T. #2</u> - 4309'-4335' - Open 3 hours, strong gas blow to surface in 10 minutes, blow decreasing to good throughout test. Shut in 1 hour. Recovered 200,000 cu.ft. per day rate estimated with manometer. 1127' heavily gas cut mud. IHP 2215#, IFF 98#, PFF 327#, PSIP 1919#, PWP 2215#. Tool O.K. - Drill ahead with 7-7/8" bit.
11/12	5112'	Drill to 5112' with 7-7/8" bits. Prepare to DST.
11/13	5164'	<u>D.S.T. #3</u> - 5082'-5112' - 1/2 hour ISI, open 4 hours, PSI 1/2 hour. Gas to surface in 5 minutes, strong blow decreasing to weak at close of test. No heading. Est. 400,000-600,000 cubic feet per day rate very slowly decreasing to 76,000 cubic feet per day rate after 2-1/2 hours. No free water, slight condensate with gas. Recovered 1995' fluid in drill pipe including 1116' heavily gas cut mud at 279' gas cut mud and water. IHP 2700#, ISIP 2427#, IFF 195#, PFF 563#, PSIP 1285#, PWP 2700#. Tool O.K. Drill ahead with 7-7/8" bits.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City, Utah
Lease No. Utah-017085
Unit Proposed Clay Bank Spring Unit
Initial Test Well

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 15, 1959

Well No. 080 / 1 is located 1616' ft. from N line and 1166' ft. from E line of sec. 33

1/4 Sec. 33 (1/4 Sec. and Sec. No.) T12S (Twp.) R15E (Range) S1N (Meridian)
Wildcat (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6362 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth - 9519'

Casing Record - 9-5/8" Cemented - 243' with 120 snobs

See Attached History

Marker Points:-
Colton - 2190'
Flagstaff - 4675'
North Horn - 4880'
Mesa Verde - 5300'
(Price River)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

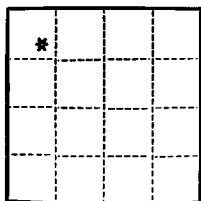
Company Petco Company
Address P. O. Box 390
Santa Barbara, California

By E. J. Evans
Title Petroleum Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City,
Utah
Lease No. Utah-017085
Unit Proposed Clay Bank
Springs Unit
Initial Test Well



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 23, 19 59

Well No. CBS #1 is located 1616 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 1166 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of sec. 33

NW 1/4 Sec. 33 (1/4 Sec. and Sec. No.) T12S (Twp.) R15E (Range) S1M (Meridian)
Wildcat (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6362 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth - 5519'

Casing Record - 9-5/8" cemented - 243'

- Hole filled with heavy mud
- Hung drill pipe at 5120' and pumped in 50 sacks construction cement
- Hung drill pipe at 4340' and pumped in 50 sacks construction cement
- Hung drill pipe at 260' and pumped in 25 sacks construction cement - Located top at 197'
- Placed 10' cement plug at surface with surface marker imbedded in cement 6'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Petan Company
Address P. O. Box 390
Santa Barbara, California

By Kenneth R. Evans
Title Petroleum Engineer

MEMO FOR FILE

SEPTEMBER 28, 1959

RE: O. H. CALHOUN, Operator - WELL NO.
CLAY BANK SPRINGS UNIT 1,
NW NW 33-12S-15E, SLBM, Carbon County

Abandonment work was completed on the above mentioned well by the drilling contractor, Rutledge, on November 23, 1958. Final inspection (in company with D. F. Russell of the U. S. G. S.) was made on September 10, 1959.

The location had been satisfactorily cleaned up and regulation marker erected.

By C. A. Hauptman
C. A. HAUPTMAN,
PETROLEUM ENGINEER

CAH:co

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-017085
Unit Claybank Springs Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 5, 1961

Well No. 1 is located 1616 ft. from N line and 1166 ft. from E line of sec. 33

NW 1/4 Sec. 33 12 S 15 E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6362 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Alamo Corporation proposes to re-inter the Subject well and attempt to complete as follows:

Move in rotary tools, mud up & drill out plugs.
Run 5150' 5 1/2" 17# csg.
Perforate and fracture potential gas zones.

Retan Oil Company was the former operator of this well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation

Address P. O. Box 208

Vernal, Utah

By Robert B. Bace

Title Geologist

June 6, 1961

Alamo Corporation
P. O. Box 208
Vernal, Utah

Attn: Robert Bocell, Geologist

Gentlemen:

This is to acknowledge receipt of your notice of intention to re-drill or repair Well No. Claybank Springs Unit #1, which is located 1616 feet from the north line and 1166 feet from the west line of Section 33, Township 12 South, Range 13 East, S1E4, Carbon County, Utah.

Please be advised that insofar as this office is concerned approval to rework said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

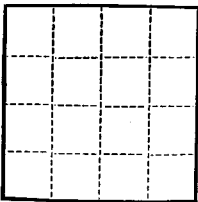
OIL & GAS CONSERVATION COMMISSION

**CLEON B. FREIGHT,
EXECUTIVE SECRETARY**

CBF:mg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGC, Moab



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. U-017085

Unit Claybank Springs Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 23, 19 61

Well No. 1 is located 1616 ft. from N line and 1166 ft. from W line of sec. 33

NW 1/4 Sec 33 (1/4 Sec. and Sec. No.) T 12 S R 15 E (Twp.) S 1 M (Range) S 1 M (Meridian)
Wildcat (Field) Carbon (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6362 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Alamo Corporation proposes to cancel previous intentions to rework the subject well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation

Address P. O. Box 208

Vernal, Utah

By Robert Bocell

Title Geologist

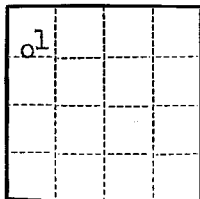
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-017085

Unit Claybank Springs Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 9, 1961

Well No. 1 is located 1616 ft. from N line and 1166 ft. from E line of sec. 33

NW 1/4 Sec. 33 12 S 15 E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6362 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Alamo Corporation proposes to re-enter the Subject well and attempt to complete as follows:

Move in rotary tools, mud up & drill out plugs.
Run 5150' 5 1/2" 15.5 csg.
Perforate and fracture potential gas zones.

Petan Oil Company was the former operator of this well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

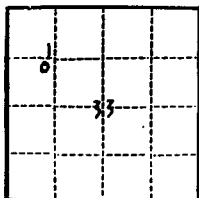
Company Alamo Corporation

Address P. O. Box 208

Vernal, Utah

By Robert B. Breece

Title Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **S.L.C.**
Lease No. **U-617085**
Unit **Claybank Springs**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....	PRESENT STATUS	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 7, 1962

Well No. **1** is located **1616** ft. from **N** line and **1166** ft. from **W** line of sec. **33**
NW/4 Sec. **33** **128** **15E** **S.L.M.**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Carbon** **Utah**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6362** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 8-22-61 Began cleaning out old hole to 5300'.
 8-28-61 Ran and cemented 5 1/2" 15.5# cas. @ 5209' D.F.M. 2/620 sxs. D.V. tool @ 2790'. 460 sxs @ Bottom. 160 sxs @ D.V. tool.
 9-1-61 Began block squeezing perforations @ 5130' - 5132', 5060' - 5062', 4340' - 4342', 4230' - 4232' w/100 sxs cement each.
 9-5-61 Perforated 5086' - 92'. No pressure buildup. Swab tested. No shows.
 9-7-61 Cut slot 5078' - 84'. Set packer @ 5050'. Swabbed tubing dry. No fill up or gas shows. Acidized w/500 gals M.D.A. hydrochloric. Slight show of gas after 16 hrs. swabbing.

(See over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **ALAMO CORPORATION**Address **P.O. Box 208****Vernal, Utah**By Title **Geologist**

- 9-9-61 Perforated 5' - 26' Set packer @ 5095'. Spotted 500 gal med acid. Swabbed well . hrs. Burned 1 1/2' to 2' fl throughout swab test. Frac well down tubing with approx. 6000# 20-40 sand and 8000 gals #2 diesel. Continuous swabbing produced small heads of gas but little or no increase in gas recovery.
- 9-12-61 Set packer @ 5030'. Swab tested with little or no increase in gas recovery.
- 9-14-61 Set D.M. bridge plug @ 4400'. Perforated 4312' - 24'. Set packer and swabbed well down. No shows. Spotted 500 gals. M.C.A. acid. Swabbed acid water & diesel. Well flowed with 5' - 6' flare.
- 9-16-61 Sand-water frac down casing. Treatment - 14,000 gals treated water, 12,000# 20-40 sand and 400# walnut hulls. Shut well in after frac treatment.
- 9-20-61 Ran 2 3/8" tubing and set production packer @ 4297'. Shut-in pressure 1500#. Well flowed gas and frac water in heads.
- 9-27-61 Rig released. Well gauged 70-90 Mcf/day on 3/8" orifice. Still heading w/water.
- 11-3-61 After flowing continuously 72 hrs., static flow was gauged @ 100 Mcf/day on 3/8" orifice w/spray of water. Water unloading in heads.
- 11-22-61 After flowing continuously 72 hrs., static flow was gauged @ approx. 500 Mcf/day on 1/2" orifice. Making spray water.
- 11-25-61 After flowing continuously 8 days, static flow was gauged @ approx. 500 Mcf/day on 1/2" orifice. Still making water.
- 12-12-61 Last recorded flow was approx. 500,000 cu. ft. per day and a spray of water. Flow of water has not been measured.
- 2-6-62 Ran wire line to check TD for sand fill up. TD 4391 G.L.M. No sand fill up.
- 2-7-62 Well presently shut-in.

FEB 13 1962

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Carbon Field or Lease Claybank Springs

The following is a correct report of operations and production (including drilling and producing wells) for

....., 1961.

Agent's address P.O. Box 208 Company ALAMO CORPORATION

Vernal, Utah

Phone 1278 Agent's title Geologist

State Lease No. _____ Federal Lease No. U-017085 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
C NW/4 Sec 33	12S	15E	1	SI	None	None	None	Presently noncommercial.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake City
LEASE NUMBER U-017085
UNIT Claybank Springs**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Carbon Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1962,Agent's address P.O. Box 208 Company ALAMO CORPORATION
Vernal, Utah Signed Robert BrownPhone 1278 Agent's title GEOLOGIST

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NW/4 Sec 33	12S	15E	1	None	None		None	None	None	Shut In

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

November 21, 1962

Alamo Corporation
P. O. Box 208
Vernal, Utah

Re: Well No. Claybank Springs #1
Sec. 33, T. 12 S, R. 15 E.,
Carbon County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of April, May, June, July, August, September and October, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. Also, if you have completed operations on this well, you are required to send us a "Log of Oil or Gas Well", Form OGCC-3, and any electric and/or radioactivity logs that were run.

We are enclosing Form OGCC-4, "Report of Operations and Well Status Reports" for your convenience. These monthly status reports may also be filed on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

Your prompt attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp

ALAMO CORPORATION

P. O. BOX 208

VERNAL, UTAH

November 28, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Connie F. Paloukos
Records Clerk

Re: Letter dated November 21, 1962
Claybank Springs No. 1
Sec 33, T 12 S, R 15 E,
Carbon County, Utah

Dear Miss Paloukos:

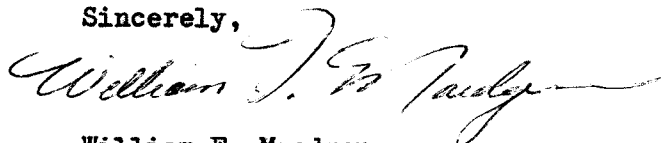
Please find enclosed 2 copies of U.S.G.S. form 9-331a dated February 7, 1962. This is a resume of Alamo Corporation's operations on subject well with dates work was performed. The status of this well has not changed subsequent to submittal of this form, February 7, 1962. The well has not been plugged and abandoned, but is shut-in and presently considered non-commercial. Therefore, we feel that it should assume the shut-in or temporarily abandoned well status as described by Rule C-22 (3) or (4).

According to our records, Claybank Springs No. 1 was drilled by Petan Company, P.O. Box 390, Santa Barbara, California, and was plugged and abandoned by this company in November, 1958. Form OGCC-3, Log of Oil or Gas Well, should have been submitted by Petan Co. at this time. According to our interpretation of Rule C-5, General Rules & Regulations and Rules of Practice & Procedure, Revised July 9, 1957, Alamo Corporation is not required to submit a Log of Oil or Gas Well on its work over operations so long as there was no drilling or re-drilling of formation.

The logs run by this company in conjunction with work over operations on subject well were Schlumberger - Cement Bond, Caliper, and Perforating Depth Control. If you desire copies of these please advise.

If we are misinterpreting Rule C-5 and/or Rule C-22, or, if for other reasons, you would like us to submit these or other forms we will be happy to do so.

Sincerely,



William F. Maedgen
Geologist

WFM:bg

December 24, 1962

Alamo Corporation
P. O. Box 208
Vernal, Utah

Re: Well No. Claybank Springs #1
Sec. 33, T. 12 S, R. 15 E.,
Carbon County, Utah

Gentlemen:

Reference is made to your letter of November 28, 1962,
regarding the above mentioned well.

It would be greatly appreciated if you would send us
a copy of the logs you mentioned in said letter in order
that we may keep our file up to date. Also, if you still
desire these electric logs held CONFIDENTIAL, please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State...Utah..... County.....Carbon..... Field or Lease ...Claybank Springs.....

The following is a correct report of operations and production (including drilling and producing wells) for
.....Year....., 1962.

Agent's addressP.O. Box 208..... CompanyALAMO CORPORATION.....
.....Vernal, Utah..... Signed William F. Judgen

Phone789-3745..... Agent's titleGeologist.....

State Lease No. Federal Lease No. ...U-017085... Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
C NW/4 Sec 33	12S	15E	1	SI				Shut-in. Noncommercial

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Mobil Oil Corporation

P.O. BOX 1652
CASPER, WYOMING 82601

October 14, 1966

U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah
Att: Mr. Rodney A. Smith

Gentlemen:

In response to a telephone request from Mr. G. F. Brown, enclosed is Form 9-329, Lessee's Monthly Report of Operations for the period October 1965 through September 1966 for Stone Cabin Well #1, SW NE Sec. 13, T12S, R14E, Carbon County, Utah.

A review of our files indicates that we have not submitted current reports for the following properties for which reports are attached:

Gregory et al Well #1, SW SW Sec. 21, T3N, R16E, Summit County,
Utah

Claybank Springs #1, SW NW Sec. 33, T12S, R15E, Carbon County,
Utah

Very truly yours,

Original Signed by
J. M. McLaughlin

J. M. McLaughlin
Producing Manager

JAW:cam
Encls.

cc: Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah 84111

bcc: C.O.P. & S. - Dallas
R. B. Lloyd

Copy to 94
Copy to 95

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **Claybank Springs**
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

Utah

Carbon

Wildcat

State _____ County _____ Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of **April-Sept. 66**, 19**66**,
P. O. Box 1652, **Mobil Oil Corporation**

Agent's address **Casper, Wyoming 82601** Company _____

234-5371

Signed _____


Phone _____ Agent's title _____

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/NW 33	12S	15E	1	- - -	- - - - -	- - -	- - - - -	- - - - -	- - - - -	Shut in Mobil Oil Corp. acquired this lease from D. J. Stone by assignment dated 3-21-66.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



November 28, 1966

MEMO FOR COMMISSIONERS

Re: Mobil Oil Company
Claybank Springs Unit #1
Sec. 33, T. 12 S., R. 15 E.,
Carbon County, Utah

On November 22, 1966, the above named well was visited.

Shut in gas well was found in an acceptable condition. The well has been properly capped and location was cleared of any hazards. However, no sign has been erected for identification purposes.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

November 28, 1966

Mobil Oil Company
P. O. Box 1652
Casper, Wyoming 82601

Gentlemen:

On November 11, we visited Mobil Oil Company (formerly D. J. Stone) well 1, SW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 33, T. 12 S., R. 15 E., Carbon County, Utah, on Federal lease Utah 017085-A.

We found everything to be in good condition except for a missing well sign. Please erect a sign which completely and correctly identifies the subject well and notify us after it has been erected.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,
District Engineer

cc: File ✓
Hold

RAS:ld

cc: State Oil & Gas Conservation Commission ✓

Claybank Spring: sec 33 T12S R15E

~~6616~~ ~~2036~~
~~C369~~ ~~254~~
~~254~~ ~~178~~ ~ top of ~~anast~~

9-5" C 243'

5 1/2" C 5209

Perf. 4312-24
B.P. C 5030

T.P. 4391

if ^{to} _{can't}
NOT
NECESSARY
(B) If don't cut casing
① same
(2) Perf. top of
anast & squeeze
(3) same

⑤ same

⑥ Plug anulus
55 ft = 100 ft

Conductor = 2150

if can pull pipe

(A) & fill hole with mud
& bell swell

① Cement squeeze 100' ^{at} Perfs.
C 4312-24

(2) Cut 5 1/2" C free point
and set 100' plug
across stab. ~

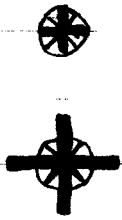
at the top of ~~anast~~
which is at 2150

(3) Check for plug across
oil stab - ? None

(4) 100' plug 1/2 in & 1/2 in
of surface pipe - 9 5/8" at C 243'

(5) 30' plug at surface / repair in anulus

(6)



Harry Stockman - Mobil Oil
South of Fernal - Coupl of Well
D. J. Stone.

650

537

Clay Bank Spring #1 - Sec 33 12S 15E
500 MEF

Clay Bank Spring #1 - Sec 33 12S 15E

Stone Cabin Unit #1 Sec 13 12S 14E
(Depleted)

Carbon Co
gas Wells
SI

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1
(Other instruc. as on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 017085-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME Claybank Springs	
3. ADDRESS OF OPERATOR Box 1652 Casper, Wyoming 82601		9. WELL NO. 1 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 15. below) At surface SW NW Sec. 33-T12S-R15E Carbon Co., Utah		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW NW Sec. 33-T12S-R15E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Carbon
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> Semi-Annual Report		<input checked="" type="checkbox"/> X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shut in gas well has not produced since its completion in February 1962.
Mobil's interest in this lease was acquired from D. J. Stone 3-21-66.

NOTE: Erection of a well sign as requested in Mr. Rodney Smith's letter to Mobil Oil Corporation of November 28, 1966, has been delayed due to inclement weather. The sign is on hand and will be erected as soon as weather permits.

18. I hereby certify that the foregoing is true and correct

SIGNED

Earl R. Nelson

TITLE

Gen. Acctg. & Off. Ser. Supvr

DATE

2-13-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Sections ~~28, 29~~^{32, 33} Township 12 South Range 15 East, SLM County Carbon

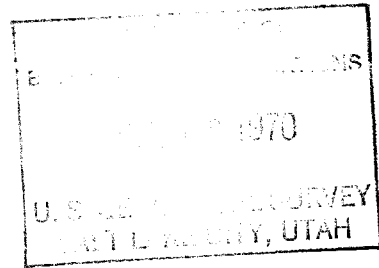
		<u>STONE CABIN UNIT</u>	
29		28	
Forest Oil Corp. USL U-017085		Z	
		Z	
		Location Petan Company, Operator CBS #1	
		<u>CLAY BANK SPRINGS UNIT</u>	
32		33	
		Forest Oil Corp. USL U-017085	
Forest Oil Corp. State ML-10826		Forest Oil Corp. USL U-017084	

Initial Test Well: Proposed Clay Bank Springs Unit

Location: ^{1616'}~~1320'~~ from N/L & ^{1166'}~~1100'~~ from W/L, NW $\frac{1}{4}$ Section 33, T12S, R15E, SLM

Note: Unorthodox location is due to extreme topographical conditions and
Accessibility.

Branch of Mineral Classification
8422 Federal Building
Salt Lake City, Utah 84111



July 14, 1970

Memorandum

To: District Engineer, Salt Lake City, Utah
From: Geologist, Salt Lake City, Utah
Subject: Oil shale deposits and well abandonment

This memorandum is furnished pursuant to your oral request for a report on the presence of oil shale at two well locations which are to be abandoned. The wells are: Carter Oil Co.-Stone Cabin Unit #1, SW $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 13, T. 12 S., R. 14 E., SLM and Mobil Oil Co.-Clay Bank Springs #1, SW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 33, T. 12 S., R. 15 E., SLM.

Both locations are within the oil shale withdrawal E.O. 5327. The Utah geologic map indicates that both wells were spudded in the lower unit of the Parachute Creek Member of the Tertiary Green River Formation. Therefore it is probable that the surface at both locations is stratigraphically below the Mahogany zone of the Green River Formation. The middle unit of the Parachute Creek Member is considered to be rich in oil shale. Further, the area encompassing both locations lies outside areas mapped by Cashion where depth, quality, and quantitative determinations were made.

B. R. Alto
B. R. Alto

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL. COPIES*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 017085-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Bank Springs-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW NW

Section 33-12S-15E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1934, Oklahoma City, Oklahoma 73101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1616' South of North Line & 1166' East of West Line
Section 33-12S-15E Carbon County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR. 6353'

RKB 6364'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is non-commercial. Mobil, therefore, proposes to plug & abandon the well in accordance with the following procedures which has been approved by Mr. Paul Burchell, Utah Oil & Gas Conservation Commission & Mr. J. V. Finnegan, U.S. Geological Survey, Casper, Wyo.

Fill hole with mud & place cement plugs as follows:

Plug #1 4500'-4059'--50 sacks cement(Perfs. 4312-4324')

Plug #2 0-132' --15 sacks cement(inside 5½" csg.) 5½" csg. to 5213'

Plug #3 145' cmt fillup--35 sacks cement(in 9 5/8"-5½" annulus) 9 5/8" csg. to 243'.

Cut off 9 5/8" & 5½" csg., weld plate over top of csg. & install dry hole marker.

The 9 5/8" csg was cemented at 243' w/120 sacks.

The 5½" csg. was cemented at 5213' w/620 sacks. Estimate top of cmt. at 1018'.

Formation tops: Green River---Surface

Wasatch-----1813'

Flagstaff-----4675'

North Horn-----4880'

Mesa Verde-----5445'

Total Depth---5521'

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

8-6-70

BY

elam R. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED

PAUL K. LANGENBERG

TITLE

Office Group Supervisor

DATE

8-3-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+2: Smith USGS Salt Lake City, Utah

2cc: O&GCC Salt Lake City, Utah

1cc: E. S. Walseth

1cc: G. A. Trimble

1cc: H. G. Brelsford

1cc: file

*See Instructions on Reverse Side

REW 8-3-70

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1471.

5. LEASE DESIGNATION AND SERIAL NO.

U 017085-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Bank Springs-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW NW

Section 33-12S-15E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1934, Oklahoma City, Oklahoma 73101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space below.
At surface 1616' South of North Line & 1166' East of West Line
Section 33-12S-15E Carbon County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR. 6353'

RKB 6364'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

ALTERING CASING

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This non-commercial well was plugged & abandoned as follows:

8-9-70 Plug #1 4324-3900' 60 sacks cement

Filled 5 1/2" casing with mud

Plug #2 0-250' 30 sacks cement

Pumped 55 sacks cement between 9 5/8" & 5 1/2" casing

Welded steel plate across top of casing and erected regulation marker. The location has been cleaned up and is ready for inspection.

ORIGINAL SIGNED BY

18. I hereby certify that the foregoing is true and correct

PAUL K. LANGENBERG

SIGNED

Paul K. Langenberg

TITLE Office Group Supervisor

DATE 9-4-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+2: Smith USGS Salt Lake City, Utah

2cc: O&GCC Salt Lake City, Utah

1cc: E. S. Walseth

1cc: G. A. Trimble

1cc: H. G. Drelsford

1cc: file

*See Instructions on Reverse Side

REW 9-4-70

September 22, 1970

MEMO FOR FILING

Re: September 18, 1970

Mobil Oil Corporation
Claybank Springs #1
Sec. 33, T. 12 S., R. 15 E.
Carbon County, Utah

Plugged and abandoned location meets with approval. Well site has been leveled, cleaned, and a regulation dry hole marker installed. It is, therefore, recommended that liability under the bond be released.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cs

cc: U. S. Geological Survey
Attn: Jerry Daniels



May 17, 2000

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Application for Permit to Drill
Peters Point #3A
Claybank Springs #33-1A
Carbon County, Utah

Ladies and Gentlemen:

Enclosed please find in duplicate, two Applications for Permit to Drill for wells to be located on BLM administered land and minerals.

Please do not hesitate to contact the undersigned if you should have any questions regarding this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heggie Wilson", is written over the typed name.

R. Heggie Wilson, Agent
Wasatch Oil & Gas Corporation

RECEIVED
MAY 17 2000
DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO

3104
(UT-932)

FEB 9 1999

DECISION

Principal:

Wasatch Oil & Gas Corporation
240 S. 200 W.
P.O. Box 699
Farmington, UT 84024

: Type of Bond: Statewide
: Oil and Gas

: Bond Amount: \$25,000

Surety:

Underwriters Indemnity Company
Attn: Greg E. Chilson
8 Greenway Plaza, Suite 400
Houston, TX 77046

: Surety Bond No. B7998

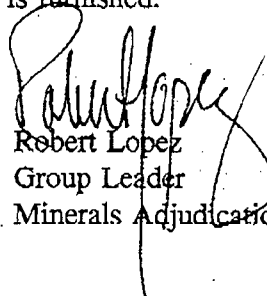
: BLM Bond No.: UT1128

Statewide Oil and Gas Surety Bond Accepted

On February 8, 1999, this office received a \$25,000 statewide oil and gas bond for the principal named above. The bond has been examined, found satisfactory, and is accepted effective the date of filing.

The bond constitutes coverage of all operations conducted by the principal on Federal leases in Utah. The bond provides coverage of the principal where that principal has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The bond will be maintained by this office. Termination of liability under the bond will be permitted only after this office is satisfied that there is no outstanding liability on the bond or satisfactory replacement bonding coverage is furnished.


Robert Lopez
Group Leader
Minerals Adjudication Group

cc: Moab & Vernal Field Offices

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☐ **DEEPEN** ☐ **RE-ENTRY** ☒

1b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wasatch Oil and Gas Corporation

CONFIDENTIAL

3. ADDRESS OF OPERATOR

P.O. Box 699, Farmington, UT. 84025

PH# (801) 451-9200

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At Surface 1,652' fnl, 1,119' fwl; Sec. 33; SW/4NW/4, T12S-R15E, SLM
At proposed Prod. Zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

43.4 miles Southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

1,119 feet

16. NO. OF ACRES IN LEASE

1,440.00

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

1.8 miles Sec. 27: NW/4; T12S-R15E

19. PROPOSED DEPTH

4,440

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,365 GR ungraded

22. APPROX. DATE WORK WILL START*

9/1/00

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	227'	120 sx
7-7/8"	5-1/2"	15.5#	5,209' DV Tool @ 2,790'	460 sx 1st stage and 160 sx 2nd stage

NOTE: This is a re-entry. Casing and cement are in place.

**Federal Approval of this
Action is Necessary**

Operations hereunder will be conducted pursuant to a statewide bond filed with the Utah State Office of the Bureau of Land Management under UT-1128, Surety Bond No. B7998, Wasatch Oil & Gas Corporation as Principal, Underwriters Indemnity Company as Surety.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 5/15/00

(This space for Federal or State Office Use)

PERMIT NO.

43-007-15916

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

[Signature]

BRADLEY G. HILL

RECLAMATION SPECIALIST III

DATE

7/10/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Wasatch Oil & Gas Corporation
Lease # UTU-73671
Claybank Springs #33-1A (reentry)
SW/4NW/4, Section 33-T12S-R15E
Carbon County, Utah**

<i>Surface Use & Operations Plan</i>
--

1. EXISTING ROADS – Refer to Exhibit Topo Maps A, B & C.

- A. The proposed wellsite has been surveyed to memorialize existing well pad (see Location Layout Plat.)
- B. To reach the proposed location from Wellington, Utah; proceed northeast from US Highway 6 approximately 30 miles to Nine Mile Canyon to the junction of Gate Canyon and Nine Mile Canyon. From Duchesne, Utah; proceed at mile marker 104.8 on US Highway 40 south on County Rd. 5550 West 1.6 miles, turn right (southwest) on County Rd. 9450 So. and proceed towards Nine Mile Canyon via Gate Canyon 29.7 miles.

From the junction of Gate and Nine Mile Canyon proceed east down County maintained Nine Mile Canyon road 5.2 miles to the junction of Dry and Nine Mile Canyon. Turn right (south) up Dry Canyon and proceed 7.5 miles to Claybank Springs #33-1A.

- C. Access roads refer to Exhibit Topo Maps A, B & C.
- D. Access roads within a one (1) mile radius, none – refer to Exhibit Topo Maps B & C.
- E. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operation and said maintenance will continue until final abandonment and reclamation of said well location.

2. PLANNED ACCESS ROADS – Refer to Map Exhibits A, B, & C.

Access to the Claybank Springs #33-1A will be on existing roads, no new road construction is anticipated.

- A. Width – The current approximate width is an eighteen (18) foot running surface. This road is current adequate for the proposed operations.
- B. Construction Standard – Any road improvements will be conducted in accordance with roading guidelines established for oil & gas exploration and development activities as referenced in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction activities on public domain lands.
- C. Maximum grade – The maximum grade is under 8%.
- D. Turnouts – Several turnouts exist on the existing road and no new turnouts are anticipated.
- E. Drainage design – The existing road shall be maintained to provide proper drainage along the road.
- F. Culverts and low water crossings – No Culverts are anticipated. Additional roadwork maybe required at the low water crossing at Nine Mile Creek going up Dry Canyon.
- G. Surface material – It is anticipated that no additional surface material will be required for drilling and production operations. Should spot graveling be required during drilling operations, gravel would be obtained from the nearest commercial site.
- H. Gates, cattleguards or fence cuts: No Fence cuts or cattleguards will be required along the proposed existing route. All gates will be maintained during operations.
- I. Road maintenance – During both the drilling and production phase of operations, the road surface will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards. The access road will be kept free and clear of trash during all operations.

3. LOCATION OF EXISTING WELL WITHIN A ONE-MILE RADIUS

- | | | |
|----|-----------------------------|-------------------------|
| A. | Water wells | none |
| B. | Abandoned wells | NE/4 Sec. 29- T12S-R15E |
| C. | Temporarily abandoned wells | none |

D.	Disposal wells	none
E.	Drilling wells	none
F.	Shut-in wells	none
G.	Monitoring well	none

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. All production facilities will be located on the disturbed portion of the well pad and at a minimum from of twenty-five (25) feet from the toe of the back slope or top of the fill slope.
- B. Production facilities will require a working area of 100' x 75' in size. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form #3160-5) will be submitted upon completion and installation of facilities. All site security guidelines identified in 43CFR 3162.7-5 and *Onshore Oil And Gas Order No. 3* shall be followed.
- C. A surface pipeline will be constructed to gather the gas from the well to the #2-B-27 located 1.8 miles away in Sec. 27; T12S-R15E (this will be an amendment to ROW U-59970. The Claybank Springs #33-1A well pad and the 2-B-27 production pad will be used as staging and work areas for the construction of the pipeline. The existing road will be stay open to travel use during all phases of construction.
- D. All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by OSHA may be excluded. Colors will be painted desert brown (Munsell standard color #10 YR 6/3).
- E. If a gas meter run is constructed, it will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream until it leaves the pad. The meter run will be housed. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR

3162. 7-3, *Onshore Oil and Gas Order No. 5*, and the American Gas Association (AGA) Report No. 3.

- F. If a tank battery is constructed on the lease, it will be surrounded by a berm of sufficient capacity to contain 1 1/2 times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurements shall conform to provisions of 43 CFR 3162. 7-3 and *Onshore Oil and Gas Order No. 4*.
- G. Production facilities on location may include a lined or unlined water pit as specified in *Onshore Oil and Gas Order No. 7*. If water is produced from the well, an application in conformance with Order No. 7 must be submitted. Any pit will be fenced with barbwire held in place by metal side post and wooden corner "H" braces in order to protect livestock and wildlife.
- H. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road, drill pad and any additional area specified in the approved Application for Permit to Drill (APD).
- I. Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from well, an NTL-2B application must be submitted.
- J. Reclamation of disturbed areas no longer needed for operations, will be accomplished by grading, leveling and seeding as recommended by the BLM.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. KCL water will be hauled by a licensed water hauler from an authorized and permitted source. Approximately 250 barrels is anticipated to be used and stored in a flat tank and removed after reentry procedures.
- B. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. It is not anticipated that any construction materials (gravel) will be required during construction or operations. If required, a private contractor (or surface owner) having a previously approved source within the general area will be used.

- B. No construction material will be taken from Federal Indian lands without prior approval from the appropriate Surface Management Agency. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. METHODS OF HANDLING WASTE MATERIALS

- A. Cuttings - There will be no drill cuttings as a result of this reentry.
- B. Drilling fluids - All fluids including chemicals will be contained in a flat tank and disposed of in an approved facility upon completion of operation.
- C. Produced fluids – Liquid hydrocarbons that may be produced during completion operations will be placed in test tanks on the location. Produced water will be placed in frac tank for a period not to exceed ninety days after initial production.

During this ninety (90) day period, in accordance with *Onshore Oil and Gas Order Number 7*, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted to the Authorized Officer for approval.

Any spills of oil, gas, salt water or any other potentially hazardous substances will be cleaned up and immediately removed to an approved disposal site.

- D. Sewage – Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, these toilets will be removed and the contents thereof disposed of in an approved sewage disposal facility.
- E. Garbage and other waste material – All garbage and non-flammable waste materials will be contained in a dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be hauled off-site to an approved sanitary landfill.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No potentially adverse materials or substances will be left on location.
- G. Any open pits will be fenced during the drilling operation and said fencing will be maintained until such time as the pits have been backfilled.

8. ANCILLARY FACILITIES

None anticipated.

9. WELLSITE LAYOUT

- A. Attached hereto is a diagram showing the proposed location layout. No permanent living facilities are planned and only a toolpusher trailer will be on location.
- B. The drillsite location is previously disturbed and no topsoil is anticipated. Any brush will be distributed along the sides of the location. Diversion ditches will be constructed to avoid storm water from washing through the location.
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via *Sundry Notice* (form #3160-5) for approval (see # 4B).
- D. This well will not have a reserve pit during drilling operations.
- E. Any Hydrocarbons on the pit will be removed immediately.
- F. Flare pit will be a minimum of 100 feet from the wellhead and 30 feet from the reserve pit when applicable. The flare pit will be on laydown side of pad unless an existing pit is in place, as is the case with the Peters Point #3A in which the pit is off the south side of the drill pad.

10. PLANS FOR RECLAMATION OF THE SURFACE

Producing

- A. Any rat and mouse holes will be backfilled and compacted from top to bottom immediately upon release of the completion rig from the location. The location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.
- B. Any oil located on the pits will be removed immediately in accordance with 43 CFR 3162.7-1.
- C. Backfilling, leveling and re-contouring are planned as soon as possible after cessation of drilling and completion operations. Waste and spoil materials will be disposed of immediately upon cessation of drilling and completion activities.

Fluids from the reserve pit shall be removed. The liner shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within six (6) months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., shall be removed.

The BLM surface management agency will be contacted for required seed mixture.

Dry Hole/Abandoned Location

1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501
(435) 636-3600

12. OTHER INFORMATION

- A. Proximity of Water, Occupied Dwellings, Archaeologist, Historical or Cultural Sites:
 1. There are no known, occupied dwellings within one (1) mile of the location.
 2. There are no known water wells within one (1) mile of location.
 3. An archaeological survey was performed on the proposed well site and any area considered for pipeline access by Grand River Institute (970) 245-7868. A copy of this report has been forwarded to the Price Field Office (see # 11) under a separate cover.

Wasatch Oil & Gas will be responsible for informing all persons in the area who are associated with the project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. If historic or archaeological materials are uncovered, Wasatch will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer (AO). Operations are not to resume until written authorization to proceed is issued by the AO. Within five (5) working days the AO will inform the operator as to:

- A. whether the materials appear eligible for the National Register of Historic Places;
 - B. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - C. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Reservation Officer, that the findings of the AO are correct and that mitigation is appropriate.
- B. The operator will, control noxious weeds along right-of-way for roads, pipelines, wellsites or other applicable facilities. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

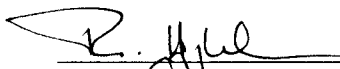
13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Wasatch Oil & Gas Corporation
P.O. Box 699
Farmington, UT 84025-0699
(801) 451-9200
Fax 451-9204
Attention: Todd Cusick

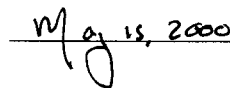
Stonegate Resources, LLC
4994 E. Meadows Dr.
Park City, UT 84098
(435) 647-9712
fax 647-9713
Attention: R. Heggie Wilson

Prepared by:

Date:



R. Heggie Wilson – Stonegate Resources, LLC.
Agent for Wasatch Oil & Gas Corporation



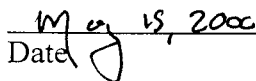
Certification

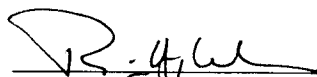
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, *Onshore Oil & Gas Orders*, the approved plan of operations, and any applicable *Notice to Lessees*.

Wasatch Oil & Gas Corporation will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished along with a fully approved APD and any additional BLM conditions of approval will be furnish to the field representative(s) to ensure compliance.

The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill (APD).

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Wasatch Oil & Gas Corporation their contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision 18 U.S.C. 1001 for filing a false statement.


Date



R. Heggie Wilson
Agent, Wasatch Oil & Gas Corp.

Wasatch Oil & Gas Corporation

Re-entry Prognosis Claybank Springs #33-1A SWNW Sec. 33-T12S-R15E Carbon County, Utah

April 26, 2000

General

NOTE: This re-entry is to be a tight hole. Unauthorized personnel are not to be allowed on rig floor. All information is to be kept confidential.

Surface Location: 1,162' FNL, 1,119' FWL
SWNW Sec. 33-T12S-R15E
Carbon County, Utah

Bottomhole Location: Same

Total Depth: 5,519'

Elevation: 6,365 feet (Ground Level)

Work-over Contractor: Yet to be determined

Synopsis

The Claybank Springs #1 was originally drilled as a dry hole by Petan Co. in 1958. In 1961 Alamo Co. re-entered, washed down, ran and cemented 5-1/2" casing to 5,209' and completed in the Wasatch from perforations 4,312' – 4,324' for a initial potential of 500 MCF/D. Mobil purchased the well in March, 1966. Mobil plugged and abandoned (no casing was pulled) the Claybank Springs #1 on 8/9/70.

Wasatch Oil and Gas Corporation proposes to re-enter the Claybank Springs #1, drill out the existing cement plugs and establish commercial production from Wasatch perforations 4,312' – 4,324'. If successful, Wasatch will build production and pipeline facilities to begin gas sales by early fall

Re-entry Prognosis

Location

- 1) Flat blade location.
- 2) Set deadmen.
- 3) Dig out and remove dry hole marker. Weld on a 9-5/8" X 5-1/2" 2,000 psi WP Figure 92 casing head.
- 4) Weld on 5-1/2" bell nipple. Make-up 5-1/2" X 7-1/16" 3,000 psi WP, w/ 2 – 2" LPO tubing head.

Re-entry Procedure

- 1) Move in and rig up work-over rig.
- 2) Nipple up 7-1/16" 3,000 PSI BOP, DG, dressed for 2-3/8" tubing.
- 3) PU 4-3/4" bit and drill out cement, 0' – 250'
- 4) Trip in hole to 3,900'. Tag top of cement. Displace drilling mud from casing w/ 3% KCL.
- 5) Pressure test 5-1/2" casing to 1,500 psi for 15 minutes.
- 6) Drill cement plug 3,900' – 4,324'
- 7) Trip in hole to 4,400' (PBTD) Trip out of hole to 4,300'
- 8) Swab test and evaluate Wasatch perforations 4,312 – 4,324'

- 9) Re-perforate and stimulate Wasatch perforation 4,312' – 4,324', if necessary.
- 10) Construct production facilities and pipeline

Estimated Tops of Geological Markers
(Assuming KB elevation of 6,365')

<u>Formation</u>	<u>Top</u>	<u>Sub Surface</u>
Green River	Surface	
Wasatch	1,813'	
Flagstaff	4,675'	
North Horn	4,880'	
Mesa Verde	5,445'	
Total Depth	5,521'	

Estimated Depths of Anticipated Water, Oil , Gas or Mineral Formations
(Assuming KB elevation of 6,364')

<u>Formation</u>	<u>Top</u>	<u>Possible Formation Content</u>
Wasatch Perforations	4,312'-4,324'	Gas
Wasatch Perforations (Below CIBP)	5,078'- 5,092'	Gas
Wasatch Perforations (Below CIBP)	5,104'- 5,126'	Gas

Pressure Control Equipment
(see figure 1 attached)

- 1) Type: 7-1/16" X 3,000 psi WP, double-gate BOP with hydraulic closing unit.

The blowout preventer will be equipped as follows:

- 1) One set of blind rams
- 2) One set of pipe rams
- 3) Upper kelly cock with handle readily available.

- 2) PRESSURE RATING: 3,000 PSI

3) TESTING PROCEDURE

At a minimum, the BOP, and related equipment will be pressure tested to the approved working pressure of the approved BOP stack. (if isolated from the surface casing by means of a test plug) or 70% of the internal yield strength of the surface casing (if not isolated from the surface casing by means of a test plug). Pressure will be maintained for a period of at least ten minutes or until requirements of the test are met, whichever is longer.

At a minimum, this pressure test will be performed:

- 1) When the BOP is initially installed
- 2) Whenever any seal subject to test is broken.
- 3) Following related repairs.
- 4) At thirty day intervals.

In addition to the above, the pipe rams will be activated daily, and the blind rams will be activated on each trip (but not more frequently than once each day). All BOP tests and drills will be recorded in the IADC Driller's Log (tour sheet)

5) CHOKE MANIFOLD EQUIPMENT:

N.A.

6) ACCUMULATOR:

The accumulator will have sufficient capacity to close all rams (plus the annular preventer, if applicable) and maintain a minimum of 200 psi above the precharge pressure without the use of the closing-unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level will be maintain at the manufacturer's recommendation. The BOP system will have two independent power sources to close preventers. Nitrogen bottles (three minimum) will be considered one of these sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits as specified in *Onshore Oil and Gas Order Number 2*.

7) MISCELLANEOUS INFORMATION:

The blowout preventer and related pressure-control equipment will be installed, tested, and maintained in compliance with the specifications in and requirements of *Onshore Oil and Gas Order Number 2*. The choke manifold and BOP extension rods will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five feet from the wellhead, but will be readily accessible to the driller. Exact location and configuration of the hydraulic BOP closing unit will depend upon the particular drilling rig contracted to drill this hole.

Casing and Cementing Programs

1) CASING DESIGN (This is a re-entry. Surface and production casing are cemented in place)

Size	Interval	Length	Description	SFt	SFc	SFb
9-5/8"	0' – 227'	227'	36#, J-55, STC			
5-1/2"	0' – 5,209'	5,209'	15.5#, J-55, STC			

NOTE: Casing strings will be pressure tested to 0.22 psi/ft of casing string depth, or 1,500 psi, whichever is greater (not to exceed 70 % of the internal yield strength of the casing) after cementing and prior to drilling out from under the casing shoe.

2) PROPOSED CEMENTING PROGRAM

Casing / Hole Size	Cement Slurry	SX	PPG	Yield
9-5/8" / 12-1/4"		120		

Casing / Hole Size	Cement Slurry	SX	PPG	Yield
5-1/2" / 7-7/8"	1 st stage	460		
	2 nd stage	160		
	(DV tool @ 2,790')			

Drilling Fluids Program

N.A.

Evaluation Program

Swab test and evaluate Wasatch Perforation 4,312' –4,324'. This zone last tested 500 MCF/D rate after stimulation on 12/12/61.

STIMULATION: No stimulation is anticipated at this time. The drill site will be of sufficient size to accommodate all completion operations.

The proposed Evaluation Program may change at the discretion of the wellsite drilling supervisor and geologist with the approval from the Authorizing Officer, Price BLM.

Two copies of all logs, core descriptions, core analyses, DST test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during drilling, workover, and/or completion operations will be filed on form #3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager, Price BLM.

Abnormal Conditions

No abnormal temperature or pressures are anticipated in the re-entry of the Claybank Springs #1

Anticipated Starting Date and Miscellaneous

- | | | |
|-------------------------------|-----------------------|---------------|
| 1) ANTICIPATED STARTING DATE: | Location Construction | Sept. 1, 2000 |
| | Spud Date | Sept. 4, 2000 |
| | Completion Days | 6 days |

2) MISCELLANEOUS

There will be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices will be observed.

All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.6. There will be a sign or marker with the name of the operator, lease serial number, well name and number and survey description of the well.

Any changes in operation must have prior approval from the Authorized Officer (AO), Price Office, Bureau of Land Management. Pressure test will be performed before drilling out from under of all casing strings set and cemented in place. Blowout preventers controls will remain in use until the well is either completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and inspection will be recorded on the daily drilling report. All BOP test will be recorded on the daily drilling report.

The spud date will be orally reported to the Price BLM Office forty-eight (48) hours after spudding. If spudding occurs on a weekend or holiday, this report will be called in on the next regular work day following spudding of the well.

In accordance with *Onshore Oil & Gas Order Number 1*, this well will be reported on MMS Form #3160-6, *Monthly Report of Operations and Production*, starting with the month in which operation commence and continue each month until the well is physically plugged and abandon. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, CO. 80217.

All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL-3A will be reported to the Price District Office. Major events will be reported verbally within twenty-four (24) hours and will be followed with a written report within fifteen (15) days, "Other than major events" will be reported in writing within fifteen days. "Minor events" will be reported on the *Monthly Report of Operations and Production* (Form #3160-6).

Page 6
Claybank Springs #33-1A
Re-entry Prognosis

Whether the well is completed as a dry hole or producer, *Well Completion and Recompletion Report and Log* (Form #3160-4) will be submitted to the Price Bureau of Land Management not later than thirty days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A *Notice of Intention to Abandon* (Form #3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welder: Company Name and Number, Location by Quarter/Quarter, Section, Township, Range and Federal Lease Number.

A *Subsequent Report of Abandonment* (Form #3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form #3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting /flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or "*Sundry Notice*" of the date on which such production has begun or resumed. The notification shall provide as a minimum, the following information:

- A. Operator name, address, and telephone number.
- B. Well name and number.
- C. Well location " ¼, ¼, Section, Township, Range, P.M."
- D. Date well was placed on production.
- E. The nature of the well's production, i.e.: crude oil, casing gas, or natural gas and entrained liquid hydrocarbons.
- F. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-federal or non-Indian land category. i.e.: state or private.

Within sixty (60) days following construction of a new tank battery, a site facility diagram of the battery showing actual conditions and piping must be submitted to the Authorized Officer. Facility diagrams shall be filed within sixty (60) days after existing facilities are modified. For complete information as to what is required on these diagrams, please refer to 43 CFR 3162.7-4 (d).


Page 7
Claybank Springs #33-1A
Re-entry Prognosis

Pursuant to *Onshore Oil & Gas Order Number 1*, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

Date:

May 15, 2000

Prepared by:

Eric Noblitt 
Eric Noblitt, Agent
Wasatch Oil and Gas, Corporation

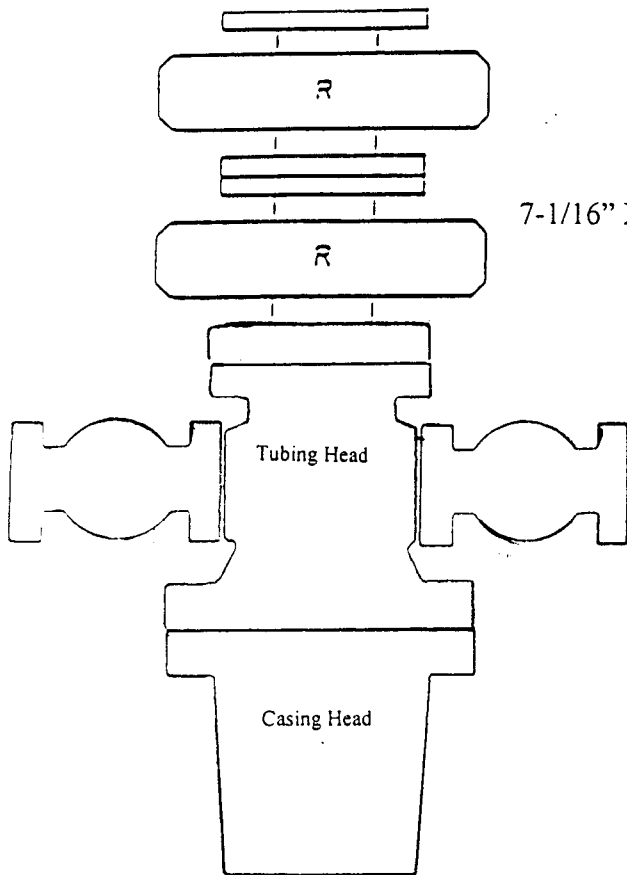
(Figure 1)

Wasatch Oil and Gas Corp.
Claybank Springs #33-1A
SWNW Section 33-T12S-R15E
Carbon Co. UT.

BOP Schematic
7-1/16" X 3000 PSI Working Pressure
Arrangement "RR"

(Figure 1)

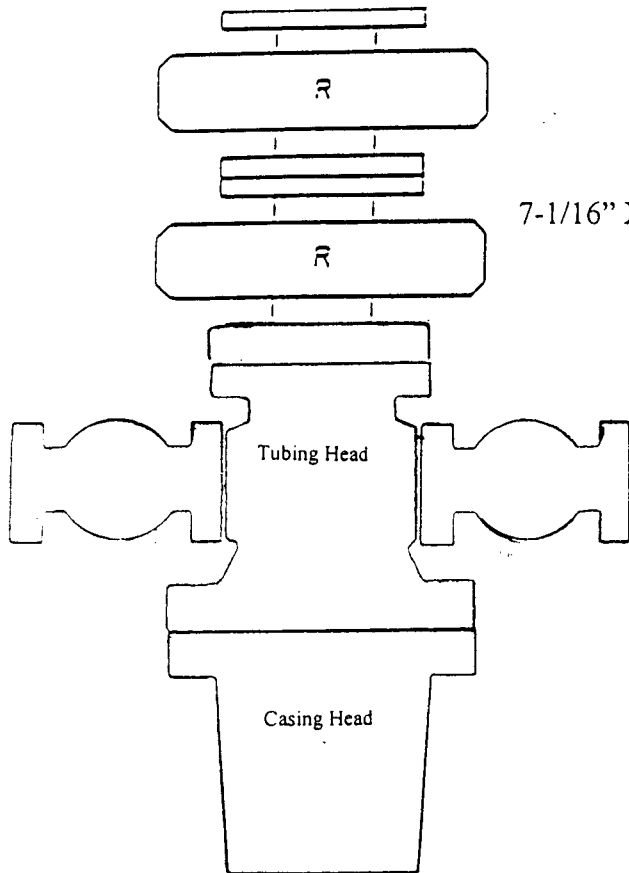
Wasatch Oil and Gas Corp.
Claybank Springs #33-1A
SWNW Section 33-T12S-R15E
Carbon Co. UT.



BOP Schematic
7-1/16" X 3000 PSI Working Pressure
Arrangement "RR"

(Figure 1)

Wasatch Oil and Gas Corp.
Claybank Springs #33-1A
SWNW Section 33-T12S-R15E
Carbon Co. UT.

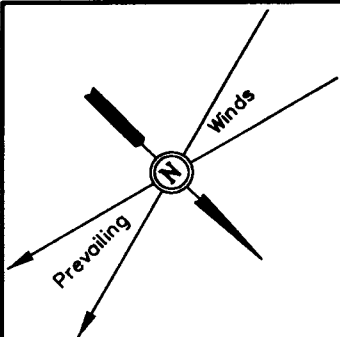


BOP Schematic
7-1/16" X 3000 PSI Working Pressure
Arrangement "RR"

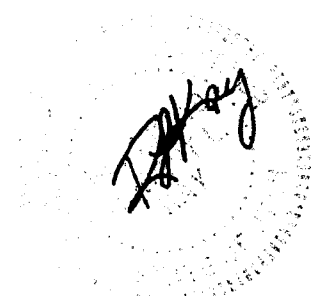
WASATCH OIL & GAS CORP.

LOCATION LAYOUT FOR

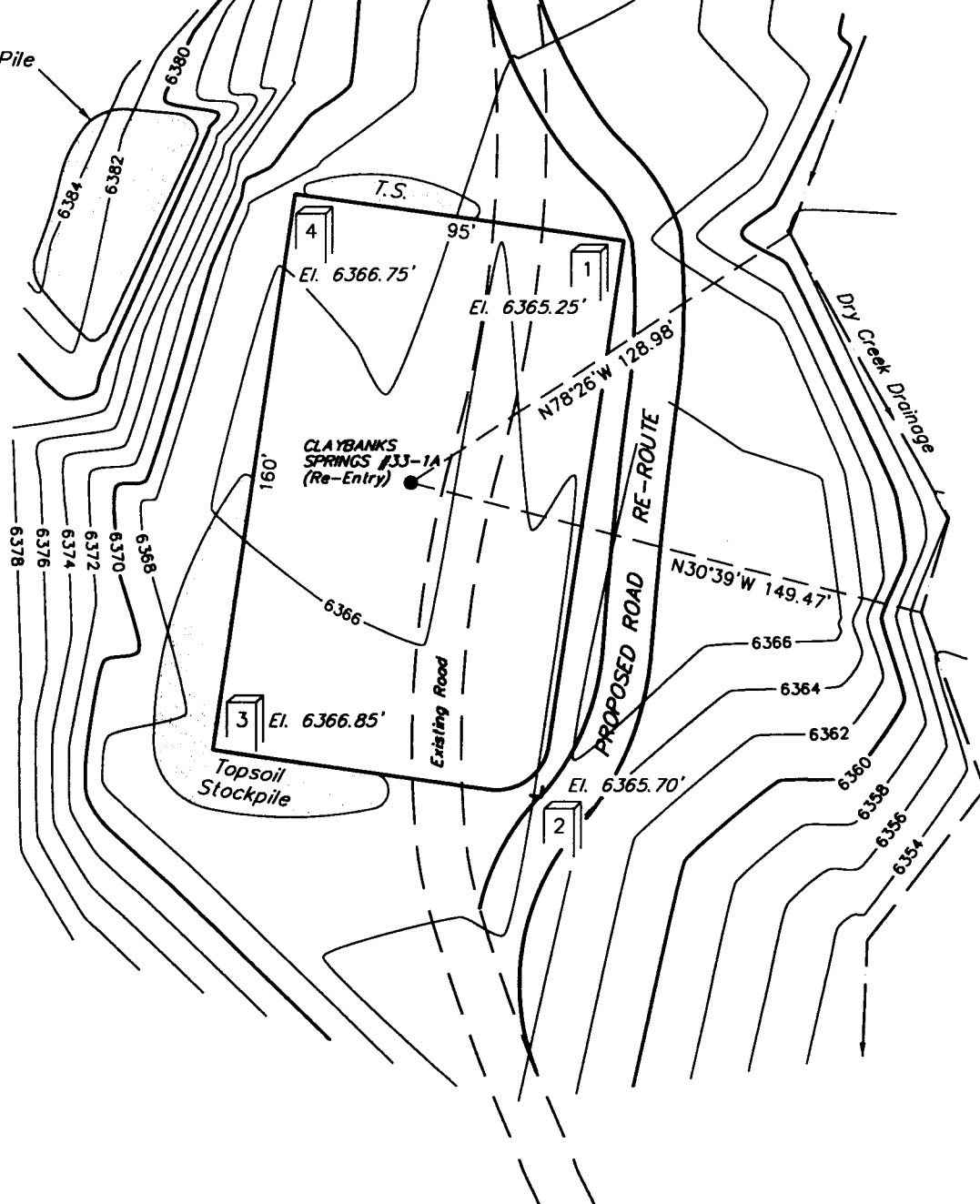
CLAYBANK SPRINGS #33-1A
SECTION 33, T12S, R15E, S.L.B.&M.
1652' FNL 1119' FWL



SCALE: 1" = 50'
DATE: 5-1-00
Drawn By: D.COX

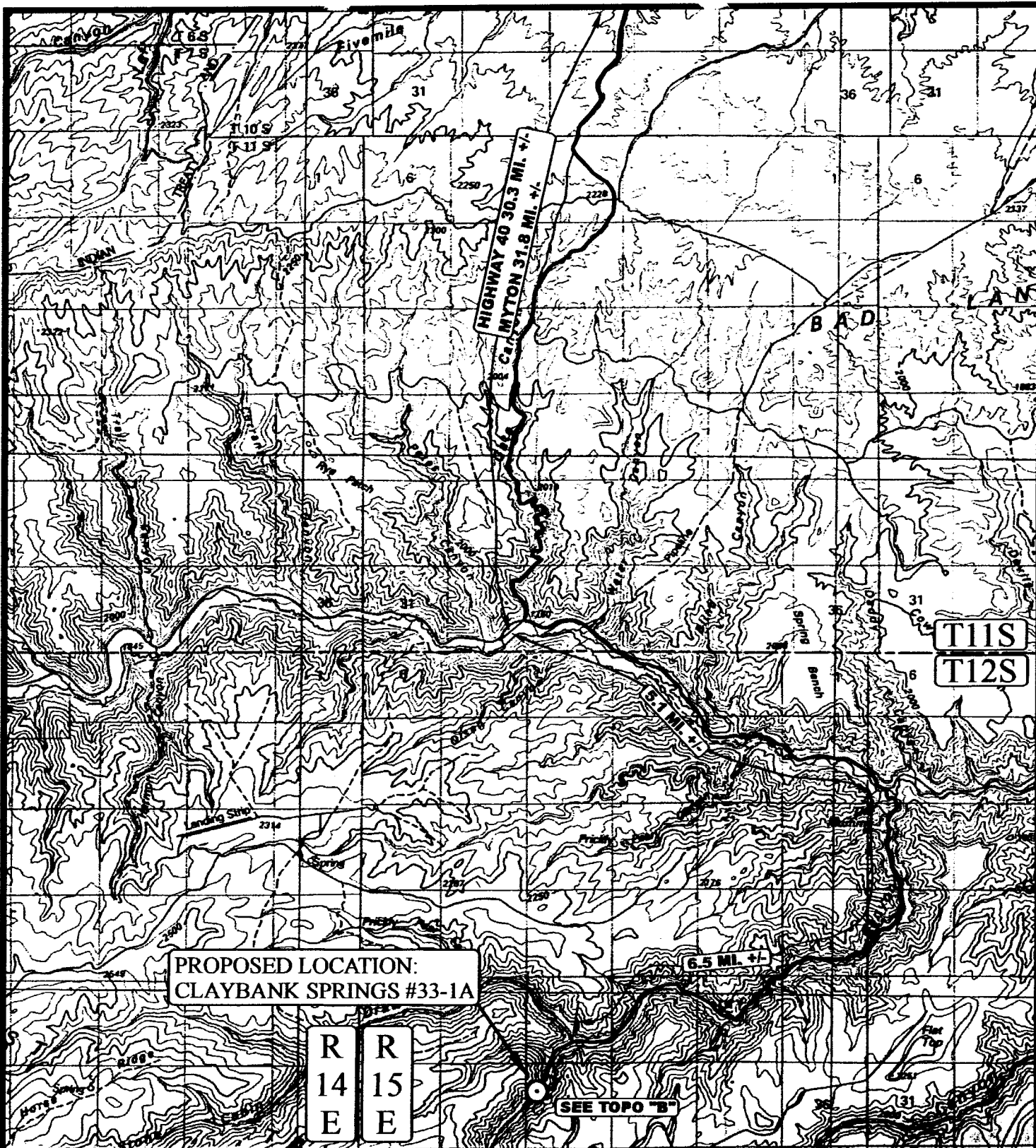


Old Spoils Pile



Elev. Ungraded Ground at Location Stake = 6365.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



WASATCH OIL & GAS CORP.

CLAYBANK SPRINGS #33-1A
SECTION 33, T12S, R15E, S.L.B.&M.
1652' FNL 1119' FWL



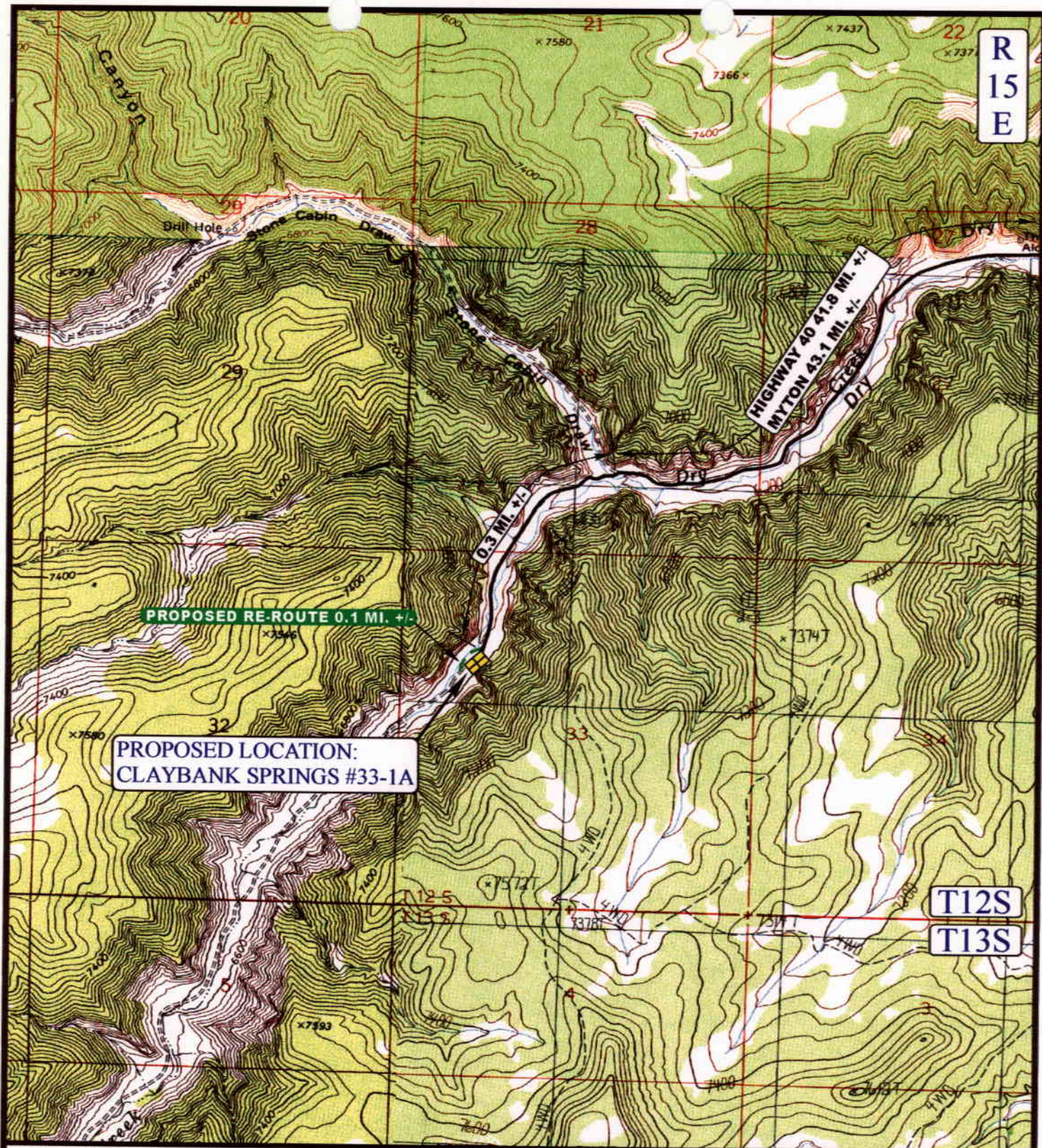
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5 **2** **00**
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

A
 TOPO



R
15
E

PROPOSED LOCATION:
CLAYBANK SPRINGS #33-1A

T12S
T13S

LEGEND:

--- PROPOSED ACCESS ROAD
— EXISTING ROAD

WASATCH OIL & GAS CORP.

CLAYBANK SPRINGS #33-1A
SECTION 33, T12S, R15E, S.L.B.&M.
1652' FNL 1119' FWL

UEIS

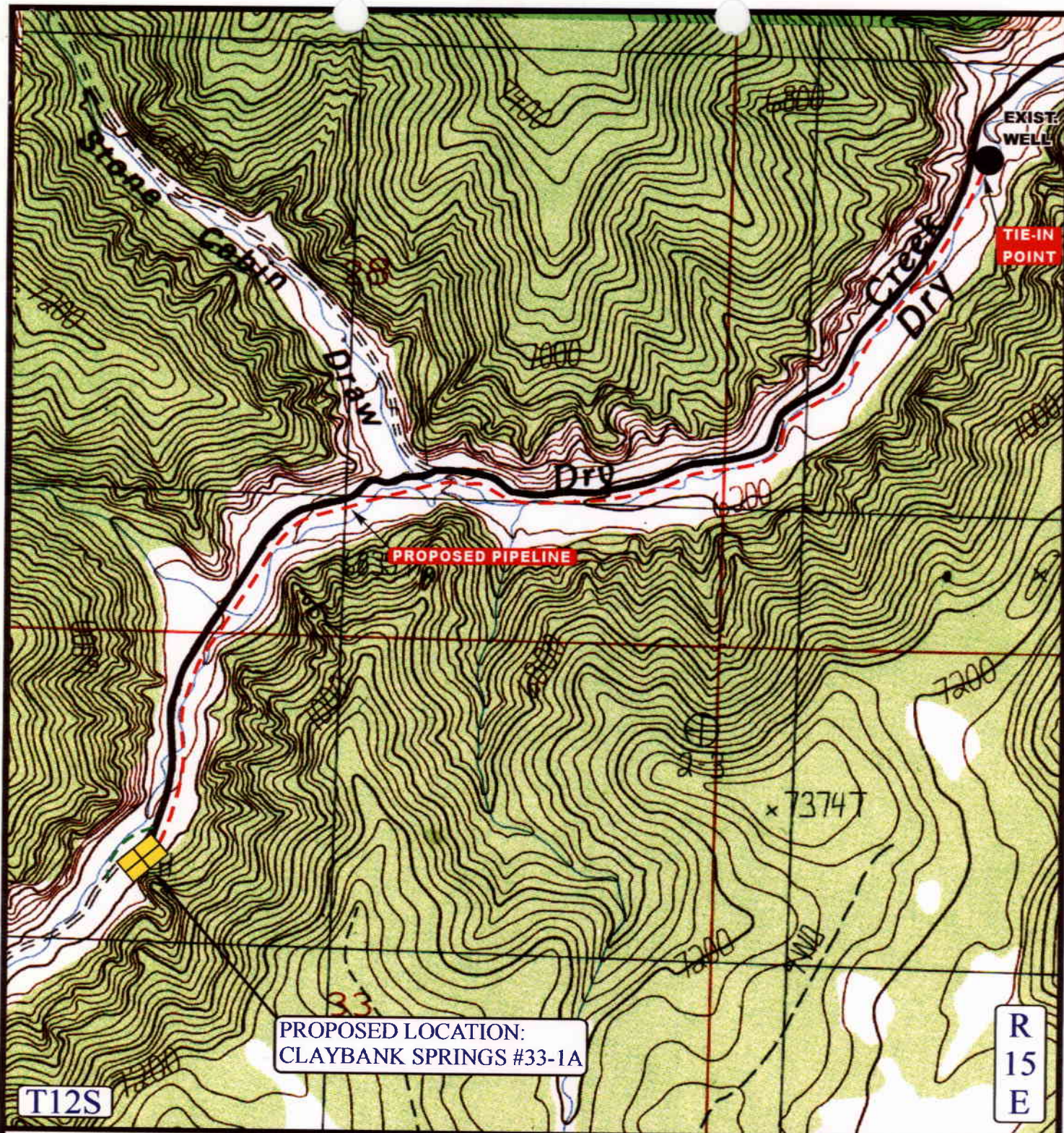
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5 2 00
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 8700' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

WASATCH OIL & GAS CORP.

CLAYBANK SPRINGS #33-1A
SECTION 33, T12S, R15E, S.L.B.&M.
1652' FNL 1119' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

5 2 00
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

C
TOPO



RECEIVED

JUL 07 2000

DIVISION OF
OIL, GAS AND MINING

July 6, 2000

Ms. Lisha Cordova
State of Utah
Division of Oil & Gas Mining
P.O. Box 14581
Salt Lake City, UT 84114-5801

Re: Applications for Permit to Drill
Claybank Springs #33-1A; Sec. 33-T12S,R15E
Peters Point #3A; Sec. 8-T13S,R17E
Carbon County, Utah

Dear Ms. Cordova:

Pursuant to our recent discussions pertaining to the above referenced wells, Wasatch Oil & Gas would like to address the following issues:

✓ Claybank Springs #33-1A:

- 1) The CBS #33-1A is a re-entry of the Claybank Springs #1 Well which was plugged and abandoned by Mobil Oil Corporation on August 8, 1970. Pursuant to the Oil and Gas Conservation General Rules R649-3-2 and R649-3-3, Wasatch is requesting herein that the Division grant an exception to this location. The current well is located on federal lease UTU-73671 in which Wasatch Oil & Gas is the sole record title and operating rights owner. The entire section 33 is owned by Wasatch Oil & Gas and there are no other working interest owners within a 460 foot radius. This location also is located in a narrow canyon, which prohibits movement of the location.
- 2) Wasatch Oil & Gas will not be utilizing any municipal water sources for the re-entry operations in this well. KCL water will hauled by a Dalbo, Inc. of Vernal, Utah a state licensed water hauler operating under P.U.C. permit 16999. The KCL will be mixed with water from an approved permitted source.

Peters Point #3A:

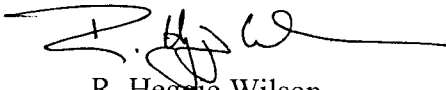
- 3) The PP#3A is within the Peters Point federal unit. This well is a direct offset to the Peters Point #3 which is currently shut-in. Wasatch Oil & Gas will attempt to test the upper Wasatch in the PP #3A well at depths from approximately 2,852 to 2,883. At a directional bottomhole location, this well will T.D. approximately 315 feet North of the stratigraphic equivalent as seen in the PP #3. An inadequate cement job prevents the upper Wasatch to be produced from in the PP#3 well.

Wasatch Oil & Gas is the unit operator of the Peters Point Unit Area in which all working interest is fully committed. Wasatch is the sole record title owner and operating right owner of this lease and within a 460 foot radius from all points along the intended wellbore.

- 4) Water for this well will be obtained from an appropriated water right number 90-1542; claim number A44936 which is owned by the School Institutional Trust Lands Administration and located South 800 feet, West 2,300 feet from the NE corner of Section 32; Township 12 South, Range 16 East in Carbon County. Water will be transported either by pipeline or by a licensed water hauler.

Hopefully this will answer any questions that you might have had regarding these two permits. Please advise me if I may be of further assistance (435) 647-9712.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Heggie Wilson', with a long horizontal line extending to the right.

R. Heggie Wilson
Agent

STIPULATIONS: ① FEDERAL APPROVAL



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 10, 2000

Wasatch Oil and Gas Corporation
PO Box 699
Farmington, UT 84025

Re: Claybank Springs 33-1A Well, 1652' FNL, 1119' FWL, SW NW, Sec. 33, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted. Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-15016.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.
John R. Baza
Associate Director

er
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Wasatch Oil and Gas Corporation
Well Name & Number Claybank Springs 33-1A
API Number: 43-007-15016
Lease: UTU-73671

Location: SW NW **Sec.** 33 **T.** 12 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

2000-73

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTRY <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-73671	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Wasatch Oil and Gas Corporation		7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR P.O. Box 699, Farmington, UT. 84025 PH# (801) 451-9200		8. FARM OR LEASE NAME Claybank Springs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface 1,652' fnl, 1,119' fw; Sec. 33; SW/4NW/4, T12S-R15E, SLM At proposed Prod. Zone Same		9. WELL NO. #33-1A	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 43.4 miles Southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Stone Cabin	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1,119 feet		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33-T12S-R15E	
16. NO. OF ACRES IN LEASE 1,440.00		12. COUNTY OR PARISH Carbon	
17. NO. OF ACRES ASSIGNED TO THIS WELL 160		13. STATE UT	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 1.8 miles Sec. 27: NW/4; T12S-R15E		19. PROPOSED DEPTH 4,440	
20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,365 GR ungraded	
22. APPROX. DATE WORK WILL START* 9/1/00		23. PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE 12-1/4"	SIZE OF CASING 9-5/8"	WEIGHT/FOOT 36#	SETTING DEPTH 227'
QUANTITY OF CEMENT 120 sx			
7-7/8"	5-1/2"	15.5#	5,209' DV Tool @ 2,790'
460 sx 1st stage and 160 sx 2nd stage			

NOTE: This is a re-entry. Casing and cement are in place.

RECEIVED

JUL 21 2000

**DIVISION OF
OIL, GAS AND MINING**

**FLARING OR VENTING OF
IS SUBJECT TO NTL 4-A
1/1/80**

CONDITIONS OF APPROVAL ATTACHED

Operations hereunder will be conducted pursuant to a statewide bond filed with the Utah State Office of the Bureau of Land Management under UT-1128, Surety Bond No. B7998, Wasatch Oil & Gas Corporation as Principal, Underwriters Indemnity Company as Surety.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 5/15/00

(This space for Federal or State office use)

PERMIT NO. 43-007-15016 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] **ACTING Assistant Field Manager,**
TITLE Division of Resources

***See Instructions On Reverse Side**

JUL 18 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NW 1/4 Corner
Sec. 28, T12S,
R15E, S.L.B.&M.
Brass Cap

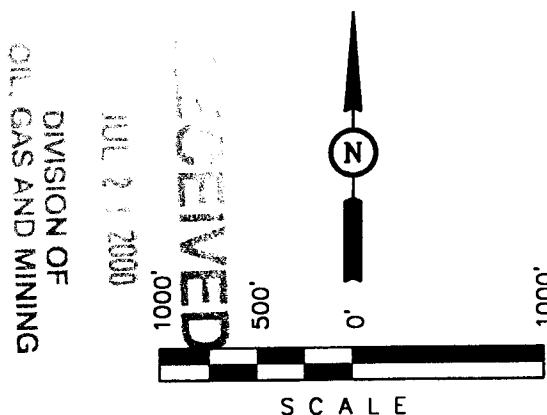
T12S, R15E, S.L.B.&M.

WASATCH OIL & GAS CORP.

Well location, CLAYBANK SPRINGS #33-1A,
located as shown in the SW 1/4 NW 1/4 of
Section 33, T12S, R15E, S.L.B.&M. Carbon
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE EAST 1/2 OF SECTION
2, T13S, R14E, S.L.B.&M. TAKEN FROM THE BRUIN POINT,
QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 8470 FEET.



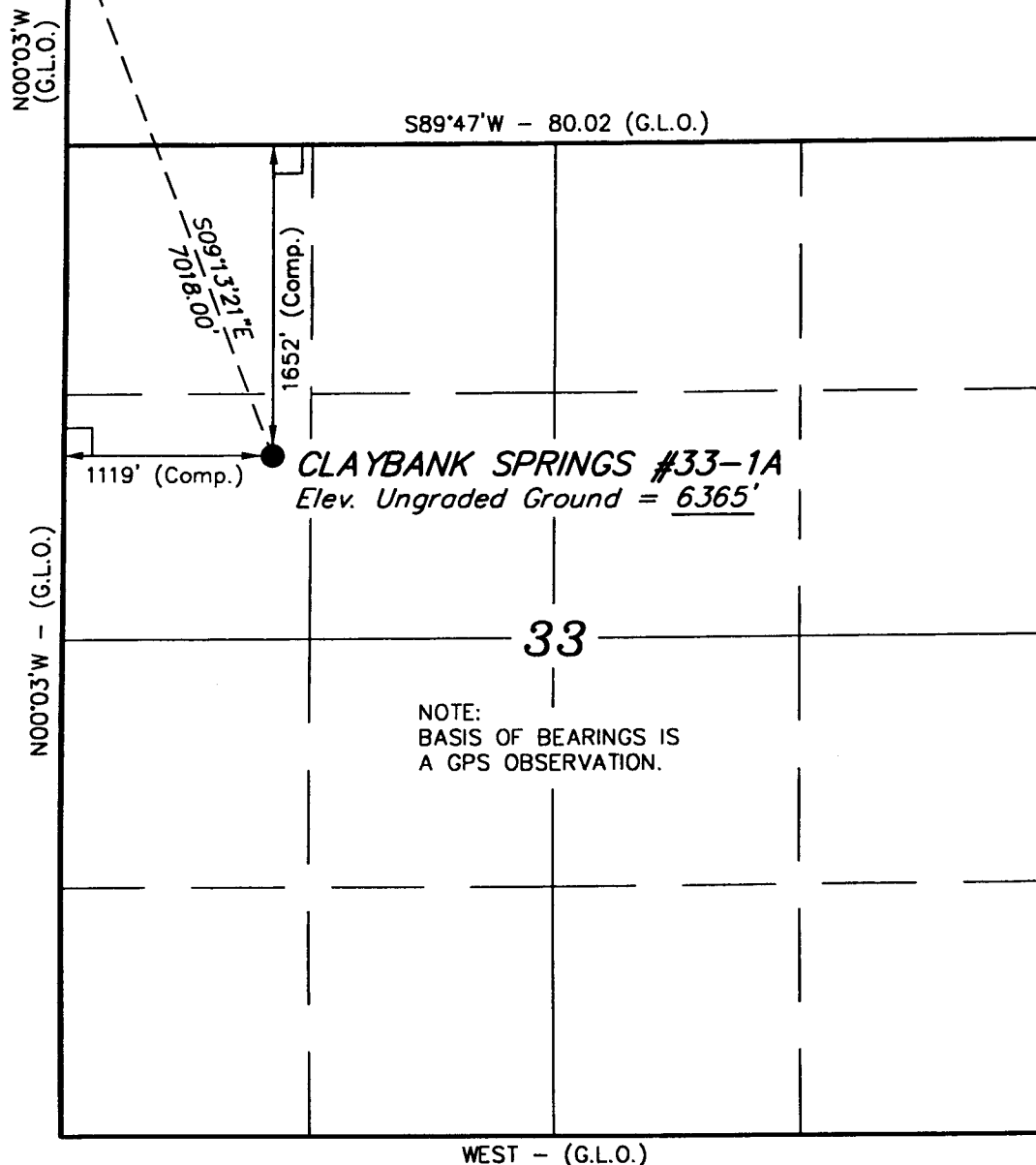
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-21-00	DATE DRAWN: 4-28-00
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WASATCH OIL & GAS CORP.	



CLAYBANK SPRINGS #33-1A
Elev. Ungroded Ground = 6365'

NOTE:
BASIS OF BEARINGS IS
A GPS OBSERVATION.

LATITUDE = 39°43'58" (39.732778)
LONGITUDE = 110°14'46" (110.264111)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Wasatch Oil and Gas Corporation
Claybank Springs No. 33-1A
Lease U-73671
SW/NW Section 33 T12S, R15E
Carbon County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Oil and Gas Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT 1128 (Principal - Wasatch Oil and Gas Corporation) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

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A. DRILLING PROGRAM

1. The proposed 2M BOP system is adequate for the pressure originally experienced in this well. Installation, testing and operation of the BOP system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. After drilling out the second cement plug, across the perforations at 4312-24 feet, tag the bottom of the hole to verify the presence and location of the bridge plug that is reportedly set at 4400 feet.
3. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.

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OIL, GAS AND MINING

CLAYBANK SPRINGS 33-1A**B. SURFACE USE**

1. Aggressive watering and dust suppression will take place immediately before and during mobilization and demobilization. Anytime dust plumes from vehicles exceed 200 feet in length operations will cease until additional water is applied to the road.
2. All drivers and rig crew will be briefed and advised of the hazard of recreational traffic along Nine Mile Road as well as the hazards present due to blind corners, cars parked on the travel surface, presence of pedestrians, and mountain bikers etc.
3. Within six months of installation, surface structures will be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
4. The following seed mix is to be used during reclamation for stabilization.

Common Name	Scientific Name	Pounds per acre/PLS
SHRUBS		
Four wing	Atriplex canescens	1.0
Rubber rabbitbrush	Chrysothamnus nauseosus	1.0
Big Wyoming Sagebrush	Artemesia tridentata wyomingensis	1.0
True Mountain Mahogany	Cercocarpus montanus	1.0
FORBES		
Lewis Flax	Linum perenne lewisii	1.0
GRASSES		
Indian ricegrass	Oryzopsis hymenoides	1.5
Bluebunch Wheatgrass	Agropyron spicatum	1.5
Salina wildrye	Elymus salinas	1.5
Needle & Thread	Stipa comata	
		<u>1.5</u>
	Total	11.0

- Rate is pounds per acre pure live seed drilled. Rate is increased by 50 percent if seed is broadcast. Pure Live Seed (PLS) formula: % of purity of seed mixture times % germination of seed mixture = portion of seed mixture that is PLS

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GENERAL CONSTRUCTION

1. Operator will contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, will attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator will designate a representative(s) who will have the authority to act upon and to implement instructions from the BLM. The operator's representative will be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
4. During project construction, surface disturbance and vehicle travel will be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash will be disposed in an authorized landfill. The location and access roads will be kept litter free.
6. Vegetation removal necessitated by construction will be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.

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7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil will be stored within the pad site or adjacent to access roads. The company in consultation with BLM will determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with the reclamation stabilization seed mixture.

ROAD and PIPELINE CONSTRUCTION

8. The operator will provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE will certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.
10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance will comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts will be equipped with energy dissipators as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts will be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings will

be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

13. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they will be seeded with the stabilization seed mixture.
14. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloping to drain spills and water into the reserve pit. The drill pad will be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets will be equipped with rock energy brakes and gravel-bedded dispersion fans.

REHABILITATION PROCEDURES

Site Preparation

15. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

16. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disced to a depth of at least 12 inches unless restrained by bedrock.
17. After final grading, the stockpiled topsoil will be spread evenly across the disturbed area.

Fertilization

18. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
19. Fertilizer is to be applied not more than 48 hours before seeding, and will be cultivated into the upper 3 inches of soil.

20. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

21. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber will be natural or cooked, will disperse readily in water, and will be nontoxic. Mulch will be thermally produced and air dried. The homogeneous slurry or mixture will be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre will be applied. A suitable tackifier will be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw will be certified weed free. Following the application of straw or hay, crimping will occur to ensure retention.

Reseeding

22. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) will be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There will be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container will be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the

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OIL, GAS AND MINING

seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

23. The disturbed area for the road must be seeded in the fall of the year, immediately after the topsoil is replaced.

General

24. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

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C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

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TABLE 1

NOTIFICATIONS

Notify: Don Stephens (work: 435-636-3608, home: 435-637-7967) or
Mike Kaminski (work: 435-636-3640, home: 435-637-2518) of the BLM, Price Field Office
for the following:

48 hours prior to clearing location;

1 day prior to commencing re-entry;

3 hours prior to testing the BOPE

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (435) 259-2117
	Home: (435) 259-2214

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SPUDDING INFORMATION

Name of Company: WASATCH OIL & GAS CORPORATION

Well Name: CLAYBANK 33-1A (RE-ENTER)

Api No. 43-007-15016 LEASE TYPE: FEDERAL

Section 33 Township 12S Range 15E County CARBON

Drilling Contractor KEY DRILLING RIG # 22

SPUDDED:

Date 07/26/2000

Time 10:00 AM

How ROTARY

Drilling will commence _____

Reported by H. WILSON (AGENT)

Telephone # 1-435-647-9712

Date 07/31/2000 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-73671

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Claybank Springs #33-1A

9. API Well No.
43-007-15076

10. Field and Pool, or Exploratory Area
Stone Cabin

11. County or Parish, State

Carbon County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT 84025-0699

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,652' fml, 1,119' fwl, Sec. 33; SW/4NW/4, T12S-R15E, SLM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Commencement of Operations**
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wasatch Oil & Gas Corporation commenced re-entry operations on July 26, 2000.

14. I hereby certify that the foregoing is true and correct

Signed R. Heggie Wilson **R. Heggie Wilson**

Title Agent

Date 7-27-2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instructions on Reverse Side**

Stonegate Resources, L.L.C.

R. Heggie Wilson

4994 E. Meadows Dr.
Park City, Utah 84098
(435) 647-9712
Fax 647-9713

Eric Noblitt

710 23¹/₄ Road
Grand Junction, Colorado 81505
(970) 245-3951
Fax 241-5730

CONFIDENTIAL

September 22, 2000

State of Utah
Division of Oil, Gas and Mining
P.O. Box 14581
Salt Lake City, UT. 84114-5801

RE: Claybank Springs #33-1A

Gentleman,

Enclosed in duplicate, please find well completion and entity action forms pertaining to the above referenced well completed by Wasatch Oil & Gas Corporation.

Should you have any questions concerning the above sundries, please do not hesitate to contact the undersigned.

Sincerely,



Eric Noblitt
Agent, Wasatch Oil & Gas Corporation

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Wasatch Oil & Gas Corporation Operator Account Number: N 4520
 Address: P.O. Box 699
city Farmington
state UT zip 84025 Phone Number: (801) 451-9200

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
007-15016	Claybank Springs #33-1A	swnw	33	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	12886	7/26/00		7-26-00	
Comments: CONFIDENTIAL 9-25-00						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

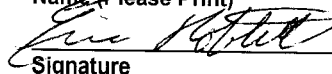
API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Eric Noblitt

Name (Please Print)



Signature

Agent

Title

9/22/00

Date

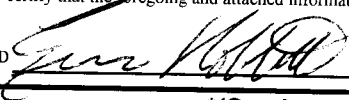
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. UTU-73671	
1b. TYPE OF WELL NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> Other <input checked="" type="checkbox"/> Re-entry						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Wasatch Oil And Gas Corporation						7. UNIT AGREEMENT NAME NA	
3. ADDRESS AND TELEPHONE NO. P.O. Box 699, Farmington, UT. 84025						8. FARM OR LEASE NAME, WELL NO. Claybank Springs #33-1A	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1,652' fml, 1,119' fwl, Sec.33; SW/4NW/4, T12S-R15E; SLM At top prod. Interval reported below Same At total depth Same						9. API WELL NO. 43-007-15016	
14. PERMIT NO. 43-007-15016						DATE ISSUED 7/10/00	
15. DATE SPUDDED 7/26/00						16. DATE T.D. REACHED 8/3/00	
17. DATE COMPL. (Ready to prod.) 8/22/00						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6365' GR	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 5,519' MD 5,519' TVD	
21. PLUG, BACK T.D., MD & TVD TD 4,553' MD 4,553' TVD						22. IF MULTIPLE COMPL., HOW MANY* 0	
23. INTERVALS DRILLED BY ----->						ROTARY TOOLS 0'-4,553'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2,977'-2,985' Wasatch 4,310'-4,323' Wasatch 4,470'-4,501' Wasatch						25. WAS DIRECTIONAL SURVEY MADE NA	
26. TYPE ELECTRIC AND OTHER LOGS RUN TD-T-GR, CBL-GR-CLL						27. WAS WELL CORED No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8" J-55		36#		227'		12-1/4"	
5-1/2" J-55		15.50#		5,209'		7-7/8"	
						1st stage.460 SX . TOC @ 3,270'	
						2nd stage.160 sx TOC @ 2,030'	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8" J-55		4,255'					
31. PERFORMANCE RECORD (Interval, size and number)							
INTERVAL		SIZE		NUMBER			
2,977'-2,985' (No Entry)				4 jsp			
4,310'-4,323'				2 jsp			
4,470'-75', 4,486'-90', 4,496'-4,501'				4 jsp			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
4,310'-4,323'		1,000 gal. 15% HCL					
4,470'-4,501'		1,000 gal. 15% HCL					
33.* PRODUCTION							
DATE FIRST PRODUCTION Shut-in, WOPL		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 8/22/00		HOURS TESTED 14		CHOKE SIZE 24/64th		PROD'N. FOR TEST PERIOD ----->	
FLOW. TUBING PRESS. 4 PSI		CASING PRESSURE PKR		CALCULATED 24-HOUR RATE ----->		OIL--BBL. 0	
						GAS--MCF. 60	
						WATER--BBL. 26	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Eric Noblitt	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE **Agent**

DATE

9/23/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Thursday, February 08, 2001

Carol Daniels
Utah Division of Oil, Gas, & Mining
1594 West North Temple Suite 1210
Salt Lake City, UT 84114-5801

CONFIDENTIAL

*T135 R15E SEC 33
43-007-15016
CARROLL COUNTY*

Dear Carol:

Here are the logs you requested. Let me know if you have questions.
in log file.

Sincerely,

Todd Cusick
President

RECEIVED

FEB 09 2001

DIVISION OF
OIL, GAS AND MINING

NW 1/4 Corner
Sec. 28, T12S,
R15E, S.L.B.&M.
Brass Cap

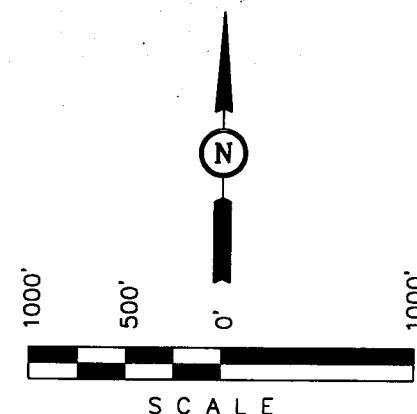
T12S, R15E, S.L.B.&M.

WASATCH OIL & GAS CORP.

Well location, CLAYBANK SPRINGS #33-1A,
located as shown in the SW 1/4 NW 1/4 of
Section 33, T12S, R15E, S.L.B.&M. Carbon
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE EAST 1/2 OF SECTION
2, T13S, R14E, S.L.B.&M. TAKEN FROM THE BRUIN POINT,
QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 8470 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-21-00	DATE DRAWN: 4-28-00
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WASATCH OIL & GAS CORP.	

LEGEND:

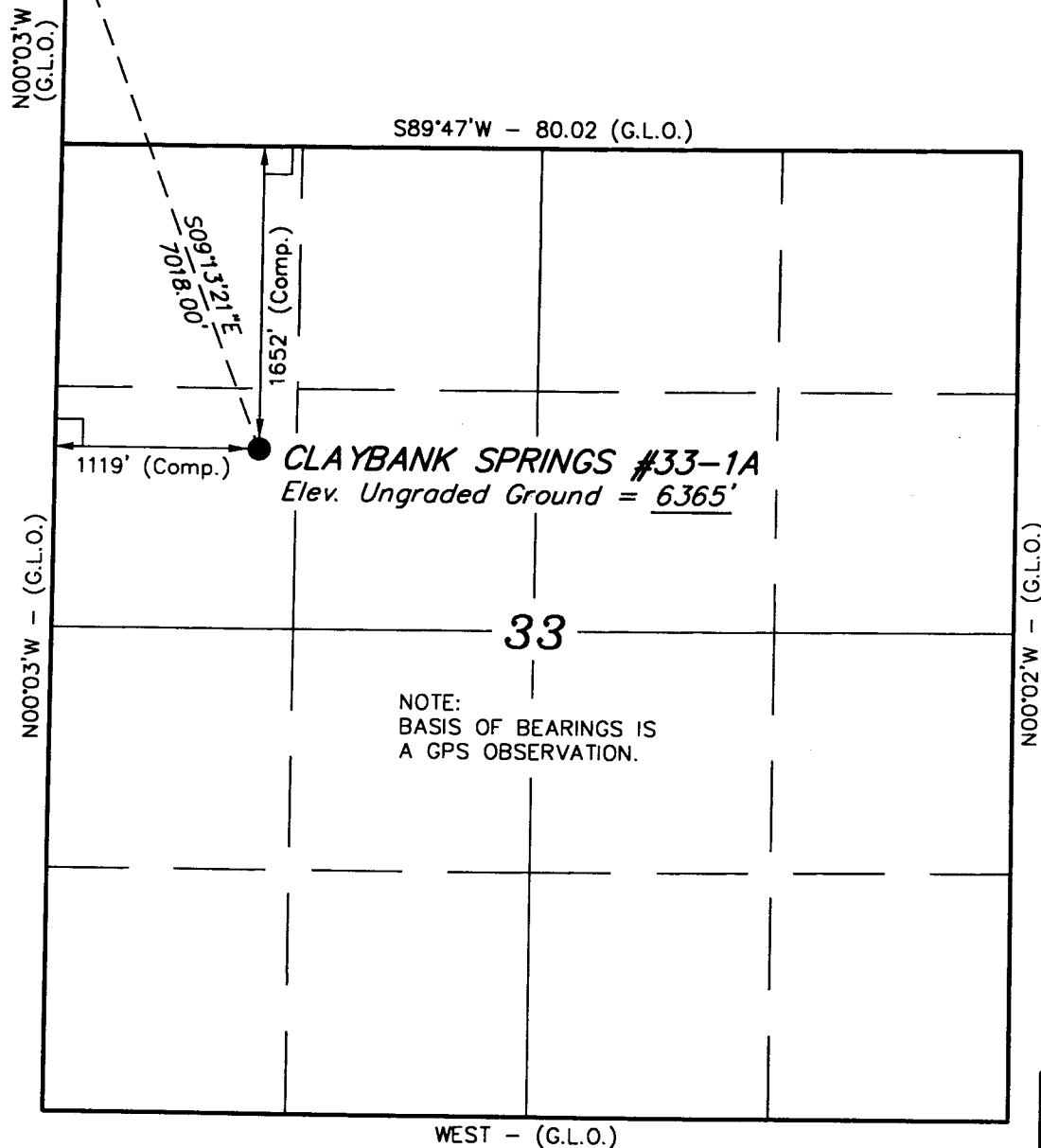
└─ = 90° SYMBOL

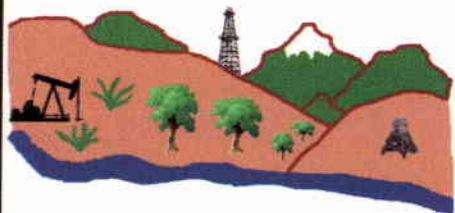
● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°43'58" (39.732778)

LONGITUDE = 110°14'46" (110.264111)





Utah Oil Gas and Mining

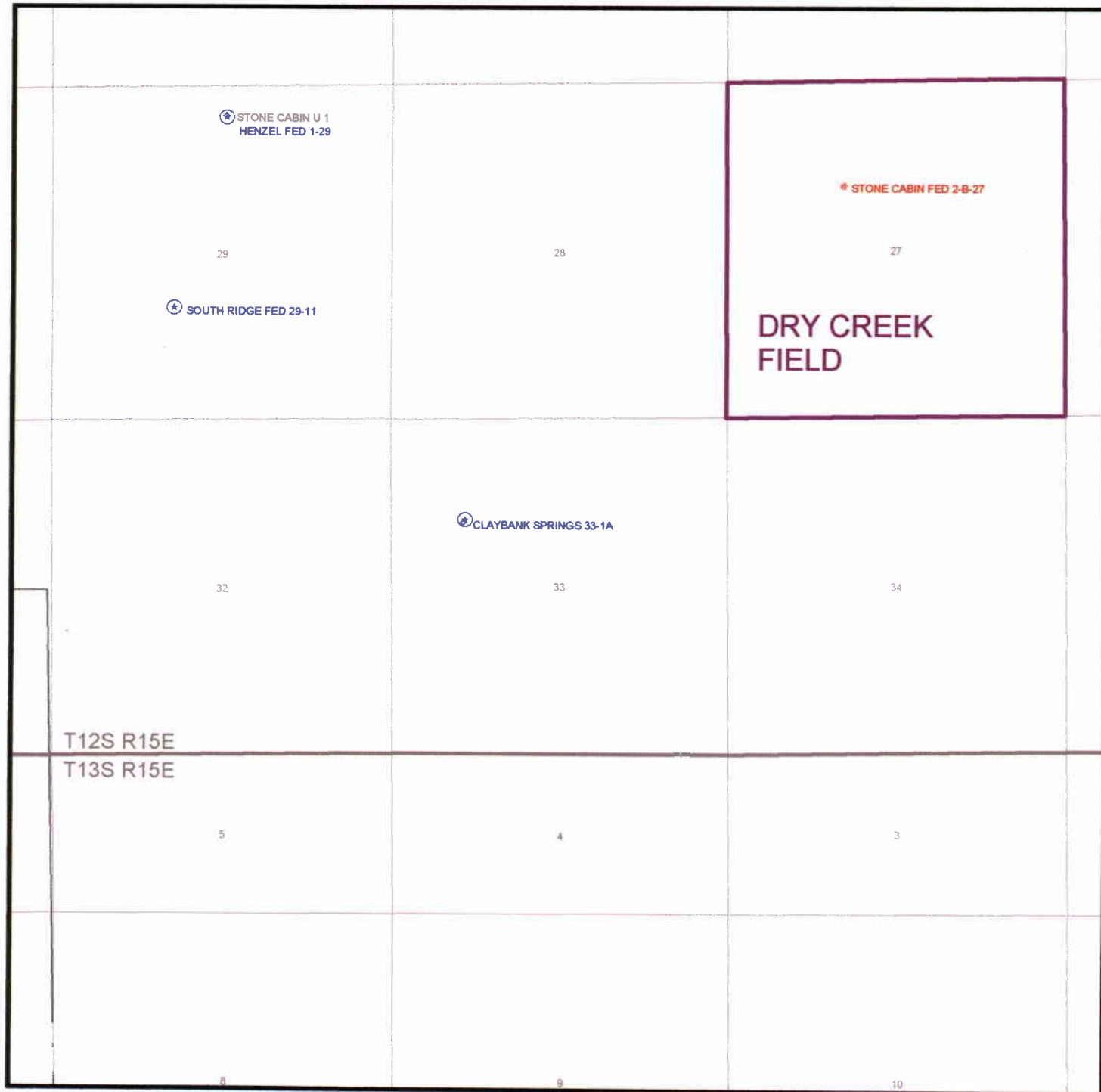
Serving the Industry, Protecting the Environment

OPERATOR: WASATCH OIL & GAS CORP. (N4520)

FIELD: UNDESIGNATED (002)

SEC. 33, T 12 S, R 15 E,

COUNTY: CARBON STATE SPACING



PREPARED
DATE: 2-JUN-2000

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **07-01-2000**

FROM: (Old Operator):	TO: (New Operator):
WASATCH OIL & GAS CORPORATION	WASATCH OIL & GAS LLC
Address: P O BOX 699	Address: P O BOX 699
FARMINGTON, UT 84025-0699	FARMINGTON, UT 84025-0699
Phone: 1-(801)-451-9200	Phone: 1-(801)-451-9200
Account No. N4520	Account No. N2095

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STONE CABIN FEDERAL 1-11	11-12S-14E	43-007-30014	6046	FEDERAL	GW	P
STONE CABIN UNIT 1	13-12S-14E	43-007-16542	12052	FEDERAL	GW	P
PRICKLEY PEAR FEDERAL 25-02	25-12S-14E	43-007-30524	99999	FEDERAL	GW	APD
STOBIN FEDERAL 21-22	22-12S-15E	43-007-30041	6122	FEDERAL	GW	P
STONE CABIN FEDERAL 2-B-27	27-12S-15E	43-007-30018	6123	FEDERAL	GW	P
HENZEL FEDERAL 1-29	29-12S-15E	43-007-30470	99999	FEDERAL	GW	APD
SOUTHRIDGE FEDERAL 29-11	29-12S-15E	43-007-30525	99999	FEDERAL	GW	APD
PLATEAU FEDERAL 30-02	30-12S-15E	43-007-30526	99999	FEDERAL	GW	APD
SOUTHRIDGE FEDERAL 30-15	30-12S-15E	43-007-30527	99999	FEDERAL	GW	APD
CLAYBANK SPRINGS 33-1A	33-12S-15E	43-007-15016	12886	FEDERAL	GW	S
JACK CANYON 101-A	33-12S-16E	43-007-30049	2455	FEDERAL	GW	P
BURRUSS FEDERAL 1-10	10-12S-17E	43-007-30394	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/25/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/25/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/21/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 4768455-0160
5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: N/A

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/21/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/21/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number:

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UIB0007998

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heggie Wilson", with a long horizontal line extending to the right.

R. Heggie Wilson
Agent

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

E 082716 B 465 P 1
Date: 27-NOV-2000 11:35am
Fee: 141.00 Check
SHARON MURDOCK, Recorder
Filed By JB
For WASATCH OIL & GAS
CARBON COUNTY CORPORATION

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

RECEIVED
APR 25 2002
DIVISION OF
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

ROUTING**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **04-01-2002**

FROM: (Old Operator):	TO: (New Operator):
WASATCH OIL & GAS LLC	BILL BARRETT CORPORATION
Address: P O BOX 699	Address: 1099 18TH STREET STE 2300
FARMINGTON, UT 84025-0699	DENVER, CO 80202
Phone: 1-(801)-451-9200	Phone: 1-(303)-293-9100
Account No. N2095	Account No. N2165

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STONE CABIN FEDERAL 1-11	11-12S-14E	43-007-30014	6046	FEDERAL	GW	P
STONE CABIN UNIT 1	13-12S-14E	43-007-16542	12052	FEDERAL	GW	P
STOBIN FEDERAL 21-22	22-12S-15E	43-007-30041	6122	FEDERAL	GW	P
STONE CABIN FEDERAL 2-B-27	27-12S-15E	43-007-30018	6123	FEDERAL	GW	P
HENZEL FEDERAL 1-29	29-12S-15E	43-007-30470	99999	FEDERAL	GW	APD
CLAYBANK SPRINGS 33-1A	33-12S-15E	43-007-15016	12886	FEDERAL	GW	S
JACK CANYON 101-A	33-12S-16E	43-007-30049	2455	FEDERAL	GW	P
BURRUSS FEDERAL 1-10	10-12S-17E	43-007-30394	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/24/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/28/2002
- Is the new operator registered in the State of Utah: YES Business Number: 5113947-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/21/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/10/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/10/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1262

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

BILL BARRETT CORPORATION

May 1, 2002

State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attention: Mr. Jim Thompson

RE: Change of Operator
From Wasatch Oil & Gas to Bill Barrett Corporation

Dear Jim,

Enclosed are original Form 9 **Sundry Notices and Reports on Wells**, and copies of **BLM 3160-5** indicating change of operator. The forms have been executed by previous and successor operators.

Also included is a list of wells affected by the change of operator.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "Christine Pickart". The signature is fluid and cursive, with a large initial "C".

Christine Pickart
Engineering Technician

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303 293-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,652' FNL and 1,119' FWL; SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 33: T. 12 S., R. 15E.

5. Lease Serial No.
U-73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear

8. Well Name and No.

Claybank Springs 33-1A

9. API Well No.

43-007-15016

10. Field and Pool, or Exploratory Area
Dry Creek

11. County or Parish, State
Carbon / Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

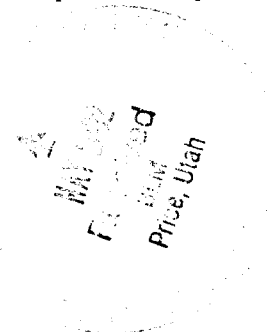
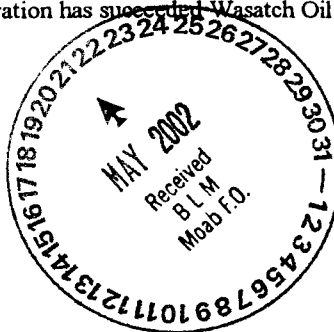
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation

Todd Cusick
Todd Cusick, President April 30, 2002



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Dominc Bazile

Title Vice President of Operations

Signature *Dominc Bazile*

Date April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

ACCEPTED

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Division of Resources
Moab Field Office

Date

MAY 21 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

MAY 31 2002
cc: udc:m 5/2/02

DIVISION OF
OIL, GAS AND MINING

Conditions of Acceptance Attached



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

DIVISION OF
OIL, GAS AND MINING

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,



R. Hegg Wilson

Bill Barrett Corporation
Well No. 33-1A
SWNW Sec. 33, T. 12 S., R. 15 E.
Lease UTU-73671
Carbon County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well effective April 1, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1262 (Principal -Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED
MAY 31 2002
DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.

U-73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Prickly Pear

8. Well Name and No.

Claybank Springs 33-1A

9. API Well No.

43-007-15016

10. Field and Pool, or Exploratory Area

Dry Creek

11. County or Parish, State

Carbon / Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bill Barrett Corporation

3a. Address

1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)

303 293-9100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1,652' FNL and 1,119' FWL; SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 33: T. 12 S., R. 15E.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Change of Operator

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation



Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Dominc Bazile

Title

Vice President of Operations

Signature



Date

April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED
DIVISION OF
OIL, GAS AND MINING

BILL BARRETT CORPORATION

API Well Number	Well Name	Operator	Well Type	Well Status	Field Name	County Name	Qtr/Qtr	Sec	Twtp	Rng	UT
43-007-10216-00-00	PETERS POINT 1	BILL BARRETT CORPORATION	Gas Well	Shut In							
43-007-15016-00-00	CLAYBANK SPRINGS 33-1A	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	NESE	6	13	S	17 E 56
43-007-15391-00-00	PETERS POINT 2	BILL BARRETT CORPORATION	Gas Well	Producing Well	DRY CREEK	CARBON	SWNW	33	12	S	15 E 56
43-007-15392-00-00	PETERS POINT 3	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	NESW	36	12	S	16 E 57
43-007-15393-00-00	PETERS POINT 4	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	SESW	8	13	S	17 E 58
43-007-16045-00-00	SHARPLES 1 GOVT PICKRELL	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	NWNW	24	13	S	16 E 57
43-007-16542-00-00	STONE CABIN UNIT 1	BILL BARRETT CORPORATION	Gas Well	Producing Well	NINE MILE CYN	CARBON	SENW	11	12	S	15 E 56
43-007-30014-00-00	STONE CABIN FED 1-11	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	CARBON	SWNE	13	12	S	14 E 56
43-007-30018-00-00	STONE CABIN FED 2-B-27	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	CARBON	SWSE	11	12	S	14 E 55
43-007-30023-00-00	PETERS POINT 9	BILL BARRETT CORPORATION	Gas Well	Producing Well	DRY CREEK	CARBON	SENW	27	12	S	15 E 56
43-007-30041-00-00	STOBIN FED 21-22	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	SENE	1	13	S	16 E 58
43-007-30049-00-00	JACK CANYON 101-A	BILL BARRETT CORPORATION	Gas Well	Producing Well	PRICKLY PEAR	CARBON	NENW	22	12	S	15 E 56
43-007-30069-00-00	PETERS POINT 14-9	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	SWSE	33	12	S	16 E 57
43-007-30070-00-00	PETERS POINT 5-14	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	NESE	14	13	S	16 E 57
43-007-30394-00-00	BURRUSS FED 1-10	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SENW	5	13	S	17 E 58
43-007-30460-00-00	STATE 2-32	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NESW	10	12	S	17 E 58
43-007-30470-00-00	HENZEL FED 1-29	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SENE	32	12	S	16 E 57
43-007-30522-00-00	UPPER CABIN ST 16-15	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	29	12	S	15 E 56
43-007-30524-00-00	PRICKLY PEAR FED 25-02	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SWSE	16	12	S	15 E 56
43-007-30525-00-00	SOUTH RIDGE FED 29-11	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	25	12	S	14 E 56
43-007-30526-00-00	PLATEAU FED 30-02	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NESW	29	12	S	15 E 56
43-007-30527-00-00	SOUTH RIDGE FED 30-15	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	30	12	S	15 E 56
43-007-30528-00-00	FLAT TOP ST 36-06	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SWSE	30	12	S	15 E 56
43-007-30709-00-00	PETERS POINT 3A	BILL BARRETT CORPORATION	Gas Well	Spudded (Drilling commenced: Not yet completed)	WILDCAT	CARBON	SENW	36	12	S	15 E 56
43-007-30761-00-00	PETERS POINT 36-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SESW	8	13	S	17 E 58
43-007-30762-00-00	PETERS POINT 36-3	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	NWNW	36	12	S	16 E 57
43-007-30763-00-00	PETERS POINT 36-4	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SESW	36	12	S	16 E 57
43-007-30775-00-00	HUNT RANCH 3-4	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	SESE	36	12	S	16 E 58
43-007-30780-00-00	HUNT RANCH 3-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	NINE MILE CYN	CARBON	SESE	3	12	S	15 E 56
43-007-30823-00-00	PRICKLY PEAR 10-4	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	UNDESIGNATED	CARBON	NWNW	3	12	S	15 E 56
43-007-30824-00-00	PRICKLY PEAR 1215-11-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	STONE CABIN	CARBON	SESE	10	12	S	14 E 55
43-007-30825-00-00	PRICKLY PEAR 13-4	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	NINE MILE CYN	CARBON	SENW	11	12	S	15 E 56
43-007-30826-00-00	JACKS CANYON 18-3	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	STONE CABIN	CARBON	C-SE	13	12	S	14 E 56
43-007-30827-00-00	JACKS CANYON 19-2	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	UNDESIGNATED	CARBON	C-SW	18	12	S	16 E 57
43-007-30828-00-00	PRICKLY PEAR 21-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	UNDESIGNATED	CARBON	SENW	19	12	S	16 E 57
43-007-30829-00-00	PRICKLY PEAR 27-3	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	UNDESIGNATED	CARBON	SWNW	21	12	S	15 E 56
43-013-30486-00-00	PTS 33-36 STATE	BILL BARRETT CORPORATION	Gas Well	Producing Well	DRY CREEK	CARBON	NWSW	27	12	S	15 E 56
43-007-30486-00-00	PRICKLY PEAR 1-10	BILL BARRETT CORPORATION	Water Disposal	Active Well	STONE CABIN	DUCHESNE	NWSE	36	11	S	14 E 56
43-007-30486-00-00	PRICKLY PEAR 1-10	BILL BARRETT CORPORATION	Water Disposal	Active Well	LITTLE VALLEY	SAN JUAN	NENE	20	30	S	23 E 63

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: May 15, 2002 Phone Number: 303-293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

 100 % by Permitted Class II Water Disposal well(s).
 % by Permitted Class II Injection well(s) in a waterflood project.
 % by Permitted Commercial Evaporative Pit(s).
 % by Permitted Private, Non-commercial Evaporative Pit(s).
 % by Onsite (Surface) Pit(s).
 % by operations utilizing produced water for drilling, completion and workover activities.
 % by Permitted UPDES surface discharge
 % by Out of State Transfer to (specify in Annual Waste Management Plan).
 % by Other Means (specify in Annual Waste Management Plan).
 100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27th day of October, but effective July 1, 2000.

ASSIGNOR
Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE
Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
 }
COUNTY OF DAVIS }

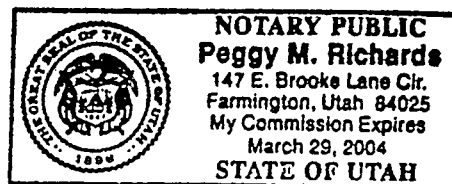
The foregoing instrument as acknowledged before me on this 27th day
of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf
of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public



STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day
of October, ~~1999~~, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said
Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public

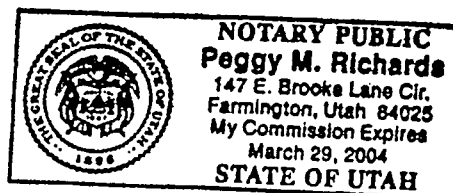


EXHIBIT "A"
LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0137844	<u>Township 12 South, Range 15 East</u> Section 27: N/2, SE/4 Containing 480.00 Acres Lease Date: 4-1-64 (HBU)	Carbon
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East. SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp. 4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East. SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East. SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East. SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East. SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East. SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East. SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East. SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

<u>Wells</u>	<u>Legal Description</u> <u>Located in Carbon County, Utah:</u>
<ol style="list-style-type: none"> 1. Stone Cabin #1-11 2. Government Pickrell 3. Stone Cabin Unit #1 4. Stobin Federal #21-22 5. Stone Cabin #2-B-27 6. Claybank Springs #33-1A 7. Jack Canyon #101A 8. Peters Point #2 9. Peters Point #9 10. Peters Point #14-9 11. Peters Point #4 12. Peters Point #5-14 13. Peters Point #1 14. Peters Point #3 	<p>Township 12 South, Range 14 East, Section 11: SW/4SE/4</p> <p>Township 12 South, Range 15 East, Section 11: SE/4NW/4</p> <p>Township 12 South, Range 14 East, Section 13: SW/4NE/4</p> <p>Township 12 South, Range 15 East, Section 22: NE/4NW/4</p> <p>Township 12 South, Range 15 East, Section 27: SE/4NW/4</p> <p>Township 12 South, Range 15 East, Section 33: SW/4NW/4</p> <p>Township 12 South, Range 16 East, Section 33: SW/4SE/4</p> <p>Township 12 South, Range 16 East, Section 36: NE/4SW/4</p> <p>Township 13 South, Range 16 East, Section 1: SE/4NE/4</p> <p>Township 13 South, Range 16 East, Section 14: NE/4SE/4</p> <p>Township 13 South, Range 16 East, Section 24: NW/4NW/4</p> <p>Township 13 South, Range 17 East, Section 5: SE/4SW/4</p> <p>Township 13 South, Range 17 East, Section 6: SW/4SW/4</p> <p>Township 13 South, Range 17 East, Section 8: SW/4SE/4</p>
	<u>Located in Duchesne County, Utah:</u>
15. PTS #33-36 State	Township 11 South, Range 14 East, Section 36: NW/4SE/4

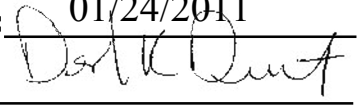
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73671
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: CLAYBANK SPRINGS 33-1A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FNL 1119 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007150160000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Bill Barrett Corporation is submitting this sundry as a request to plug and abandon this well. Details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Brian Higlars at 303-312-8183.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 01/24/2011
 By: 

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 1/24/2011



Bill Barrett Corporation

Claybank Springs #33-1A
Section 33 – T12S – R15E
Carbon County, Utah
API # 43-007-15016

January 19, 2011

AFE #TBD

OBJECTIVE

Plug and abandon the Claybank Springs #33-1A wellbore, reclaim the wellsite and access road to BLM specifications.

P&A Procedure

1. Prepare location for P&A operations. Spot 400bbl work tank(s), fill appropriately with water for upcoming operations.
2. Rig up necessary flowback iron and blow well down. Kill well if necessary.
3. MIRU workover rig. ND wellhead, NU BOP and pressure test. TOOH w/133jts of 2-3/8" tubing landed @ 4,255'.
4. MIRU wireline unit and lubricator, pressure test lubricator.
5. RIH with GR (5-1/2" 15.50# J-55, drift dia 4.825") to PBTD of +/-4,553'. Record GR tag depth in WellVIEW.
6. PU CIBP for 5-1/2" 15.50# J-55 casing.
7. RIH and set CIBP @ +/- 2,900' (top perf 2,977'), POOH with wireline and setting tool.
8. RIH and dump bail 6 sacks of cement on top of the CIBP located @ 2,900'. Volume of cement calculated as follows:
 - a. 35' cmt plug - (35' X 0.1336 ft³/ft capacity) X 30% Excess (10% excess for every 1,000' of depth) = 6.08 ft³ cement required
 - b. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft³/sk yield
 - c. Calculation 6.08 ft³ / 1.15 ft³/sk yield = 5.29 sx ~ **6 sacks of Premium, Class "G", Cement**
9. Load hole with 61.6bbls of 9ppg mud
10. PU and RIH with CIBP made to set in 5-1/2" 15.50# J-55 casing. Set CIBP @ +/- 277'. Place CIBP between casing collars to ensure it sets properly.
11. Perforate 5-1/2" casing @ 275', 4 SPF.
12. Establish circulation through perforations up annulus.
13. Mix and pump 83 sacks of cement down the 5-1/2" casing, up the 9-5/8" by 5-1/2" casing annulus through the perforations. Volume of cement calculated as follows:

- a. Annular space: $277' \times 0.2691 \text{ ft}^3/\text{ft capacity (in annulus)} \times 10\% \text{ excess} = 81.99 \text{ ft}^3$
 - b. Leaving 100' of cement in the 5-1/2" casing: $(100' \times 0.1336 \text{ ft}^3/\text{ft capacity}) = 13.35 \text{ ft}^3$
 - c. Total cement needed = $81.99 \text{ ft}^3 + 13.35 \text{ ft}^3 = 95.34 \text{ ft}^3$
 - d. Calculation $95.34 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 82.91 \text{ sx} \sim \mathbf{83 \text{ sacks of Premium, Class "G", Cement}}$
 - e. Under displace cement to leave 100' inside 5-1/2" casing.
14. Rig down wireline and lubricator, move wireline off location.
 15. PU 2-3/8" tubing and RIH to +/- 50'. Load hole with 3bbls of 9ppg mud.
 16. Pump a 6 sack 15.8 ppg, $1.15 \text{ ft}^3/\text{sk}$ cement plug from 50' back to surface, make sure cement returns come to surface.
 17. Rig down workover rig and cementing company.
 18. Cut all casing strings at base of the cellar (3' below ground level).
 19. Install appropriate dry hole marker consisting of 4-1/2" casing, 10' in length, welded to the existing casing string cap plate.
 - a. The dry hole marker shall contain the following information:
 - i. Well Name: Claybank Springs #33-1A
 - ii. API #: 43-007-15016
 - iii. Surface hole location: Section 33, T12S-R15E
 20. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
 21. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.
 22. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
 23. Return pad grade to its original grade; match the surrounding grade as closely as possible.
 24. Reclaim location as per BLM specifications and recommendation.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	9-5/8"	36.0#	J-55	LTC	227'
Production	5-1/2"	15.50#	J-55	LTC	5,209'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
9-5/8"	36.0#	J-55	3,520 psi	2,020 psi	8.765"
5-1/2"	15.50#	J-55	4,810 psi	4,040 psi	4.825"

CAPACITY DATA

SIZE	WEIGHT	CAPACITY (FT ³ /FT.)	CAPACITY (BBL/FT.)
9-5/8"	36.0#	0.4340	0.0773
9-5/8" x 5-1/2" Annulus	NA	0.2691	0.0479
5-1/2"	15.50#	0.1336	0.0238



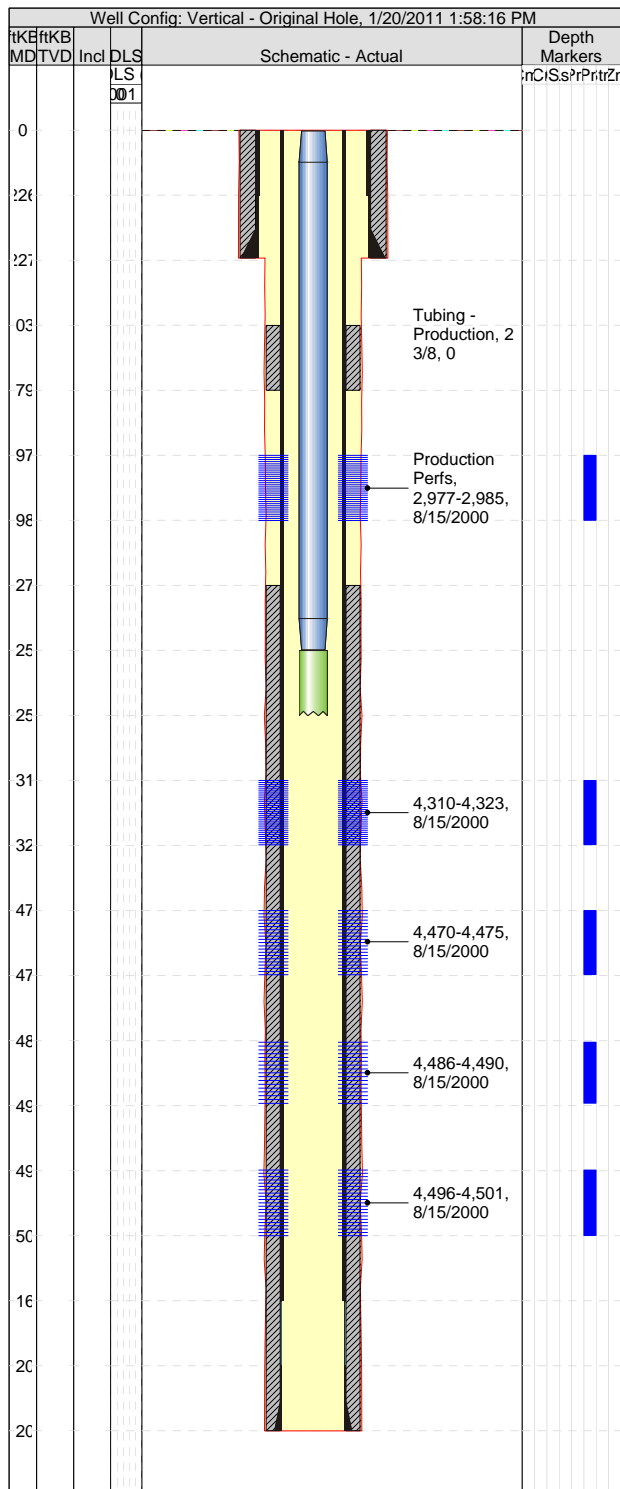
Well Name: Claybank Springs #33-1A

Well Name Claybank Springs #33-1A	API/UWI 43-007-15016	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft)	Ground Elevation (ft) 6,365.00	KB-Ground Distance (ft)	Regulatory Drilling Spud Date 7/26/2000	Regulatory Rig Release Date 8/3/2000
Surface Legal Location Section 33, T12S-R15E	North/South Distance (ft) 1,652.0	North/South Reference N	East/West Distance (ft) 1,119.0	East/West Reference W	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin Uinta	Field Name West Tavaputs	County Carbon	State/Province UT

Wellheads

Type

Description	Make	Model	WP (psi)	Service	Top WP (psi)	Top Ring Gasket	Min Bore (in)



Casing Strings

Casing Description	String OD (in)	String Wt (lbs/ft)	String Grade	String Top Thrd	Set Depth (ftKB)
Surface	9 5/8	36.00	J-55		227.0
Production	5 1/2	15.50	J-55		5,209.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Zone
8/15/2000 00:00	2,977.0	2,985.0	Wasatch, Original Hole
8/15/2000 00:00	4,310.0	4,323.0	Wasatch, Original Hole
8/15/2000 00:00	4,470.0	4,475.0	Wasatch, Original Hole
8/15/2000 00:00	4,486.0	4,490.0	Wasatch, Original Hole
8/15/2000 00:00	4,496.0	4,501.0	Wasatch, Original Hole

Tubing - Production set at 4,255.0ftKB on 8/4/2000 00:00

Tubing Description	Run Date	String Length (ft)		Set Depth (ft)KB			
Tubing - Production	8/4/2000 00:00	4,255.00		4,255.0			
Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)
Tubing	1...		T&C Non-Upset	2 3/8	4.60	J-55	4,25...
Notched collar	1			2 3/8	4.60	J-55	0.50

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73671
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: CLAYBANK SPRINGS 33-1A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1652 FNL 1119 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 33 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007150160000
9. FIELD and POOL or WILDCAT: NINE MILE CANYON		COUNTY: CARBON
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/2/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Bill Barrett Corporation is submitting this sundry to report the procedures that took place to plug and abandon this well on 8/28-9/2/2011. Details of the plug and abandonment procedures are attached, as well as the cement reports. If you have any questions, please contact Brian Hilgers at 303-312-8183.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/23/2011	

HALLIBURTON**Cementing Call for Services**

The Road to Excellence Starts with Safety											
Sold To #: 343492			Ship To #: 2875662			Primary Sales Order #: 8437293					
Customer: BILL BARRETT CORPORATION E-BILL					Job Purpose: Plug to Abandon Service						
Well Name: CLAYBANK SPRINGS					Well #: 33-1A		API/UWI #: 43-007-15016				
Field:		City: PRICE		County/Parish: Carbon			State/Prov: Utah				
Customer Rep: Schindler, Troy											
Rig/Platform Name/Num: WORKOVER							Location: Land				
Sales Person: FLING, MATTHEW					Status: Pending/Will-Call						
PPE, Safety Huddles, JSA's, HOC & Near Miss Reporting, BBP Observations											
Distance/Mileage(1 way) Srvc:			90.0 miles			Distance/Mileage(1 way) Mtls:			90.0 miles		
Call Taken By:		ZACHARY SARVER			Call Taken Date/Time:						
HSE Information											
H2S Present:		Unknown			CO2 Present:		Unknown				
Drive Safely. Lights On for Safety. Wear Seat Belts. Observe all HES / Customer Safety Policies.											
Directions: FROM HWY US40 JUST PAST MYTON UT. T/L, ONTO NINE MILE ROAD. AT THE TOP OF THE HILL (approx .75 mile) T/R, TO NINE MILE CANYON / WELLS DRAW ROAD. CONTINUE APPROX. 29 MILES ON NINE MILE CANYON/ WELLS DRAW ROAD. AT "T" TURN LEFT FOLLOW MAIN ROAD TO GAS PLANT CONTINUE +/- .5 MILES TURN RIGHT (DRY CANYON ROAD) ACCROSS BRIDGE FOLLOW MAIN ROAD +/- 8 MILES TO LOCAITON RIG IN THE MIDDLE OF THE ROAD											
Remarks											
Pumping Equipment (Generic)											
Description		Qty	Comments		Description		Qty	Comments			
RCM PUMP TRUCK		1	ZS-4		BULK TRUCKS		2	BODY LOAD			
SWAGE		1	2 3/8" EUE								
Surface Equipment (Generic)											
Description		Qty	Comments		Description		Qty	Comments			
DATA ACQUISITION COMPUTER		1			PICK UP TRUCK		1				
SAFETY EQUIPMENT		1	IMPACT GLOVES, DUST MASKS, SAFETY GLASSES, APRON		FACE SHIELDS		1				
PORTABLE RADIOS		5			GOGGLES		1				
Job Info / Well Data											
Job Depth (MD) ft	Job Depth (TVD) ft	Max Pressure psig	Well Fluid Type		Well Fluid Weight lbm/gal	Displacement Fluid		Displ Fluid Weight lbm/gal			
90.0	.0										
Job Tubulars/Tools											
Description	Size in	Weight lbm/ft	ID in	Thread	Grade	Top MD ft	Btm MD ft	Top TVD ft	Btm TVD ft	Shoe Jnt ft	% Excess
9 5/8" Surface Casing	9.625	36.	8.921		J-55	0.0	227.0				
2 3/8" Tubing	2.375	4.6	8.75			0.0	2,900.0				
5 1/2" Production Casing	5.5	15.5	4.95		J-55	0.0	5,209.0				
Tie on Connection											
Size: 2 3/8 in		Thread: EU			Type: Tubing				Cross Over Required: No		

Materials
Stage/Plug #: 1

Stage/Plug #: 1

Price Book Date: **1/1/2009**
 SUMMIT Version: **8437293**

Price Book/Cntrct#: **Western US**
Tuesday, August 30, 2011 11:22:00

Prpsl #:

Page 1 of 4

RECEIVED Sep. 23, 2011

HALLIBURTON***Cementing Call for Services***

Stage/Plug #: 1									
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
1	PREMIUM CLASS G	PREMIUM CLASS G	500	sacks	15.8	1.15	4.99		4.99
94 lbm		CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685) Pre-Mix Dry							
4.989 Gal		FRESH WATER Mix-On-Fly to Slurry							
Sales/Rental/3 rd Party									
SAP #	Description		Qty	Qty uom	Supplier		Comments/ Tech ID #		
101507884	SUGAR - GRANULATED		20	LB					

Sold To #: **343492**Ship To #: **2875662**

Lab Project #:

Sales Order #: **8437293**SUMMIT Version: **7.2.27****Tuesday, August 30, 2011 11:22:00**

Page 2 of 4

RECEIVED Sep. 23, 2011

HALLIBURTON*Material Load Sheet*

The Road to Excellence Starts with Safety			
Sold To #: 343492	Ship To #: 2875662	Primary Sales Order #: 8437293	
Customer: BILL BARRETT CORPORATION E-BILL		Job Purpose: Plug to Abandon Service	
Well Name: CLAYBANK SPRINGS		Well #: 33-1A	API/UWI #: 43-007-15016
Field:	City: PRICE	County/Parish: Carbon	State/Prov: Utah
Customer Rep: Schindler, Troy			
Rig/Platform Name/Num: WORKOVER			Location: Land
Sales Person: FLING, MATTHEW		Status: Pending/Will-Call	

Job Totals					
Total Job Weight (Blended):	47000	lbm	23.50	tons	Total Job Volume (Blended): 500 ft3

Stage/Plug #: 1				Fluid #: :1					
Blend/Slurry Name: PREMIUM CLASS G				Display Name: PREMIUM CLASS G					
Quantity:		500 sacks	Blend Volume:		500 ft3	Blend Weight:		47000 lbm	
Final Qty Confirmed By:			Date/Time:			Loader:			
SBM/SAP #	Material			Recipe Conc.	Recipe UOM	LOAD Conc.	LOAD UOM	Grind	Lab Specified Lot #
100003685	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (10000 Pre-Mix Dry			94	lbm	47000.0	lbm		
	FRESH WATER Mix-On-Fly to Slurry			4.989	Gal	2494.5	Gal		

Sold To #: **343492**Ship To #: **2875662**

Lab Project # :

Sales Order #: **8437293**SUMMIT Version: **7.2.27**

Tuesday, August 30, 2011 11:22:00

Page 3 of 4

RECEIVED Sep. 23, 2011

HALLIBURTON*Equipment Load Sheet*

The Road to Excellence Starts with Safety			
Sold To #: 343492	Ship To #: 2875662	Primary Sales Order #: 8437293	
Customer: BILL BARRETT CORPORATION E-BILL		Job Purpose: Plug to Abandon Service	
Well Name: CLAYBANK SPRINGS		Well #: 33-1A	API/UWI #: 43-007-15016
Field:	City: PRICE	County/Parish: Carbon	State/Prov: Utah
Customer Rep: Schindler, Troy			
Rig/Platform Name/Num: WORKOVER			Location: Land
Sales Person: FLING, MATTHEW			Status: Pending/Will-Call

Equipment					
SAP #	Description	Qty	Qty uom	Supplier	Comments/ Tech ID #
101507884	SUGAR - GRANULATED	20	LB		

Sold To # : **343492**Ship To # : **2875662**

Lab Project # :

Sales Order # : **8437293**SUMMIT Version: **7.2.27****Tuesday, August 30, 2011 11:22:00**

Page 4 of 4

RECEIVED Sep. 23, 2011



Daily Completion and Workover (legal size)

Well Name: Claybank Springs #33-1A

Report # 1.0, Report Date: 8/28/2011
Phase:

Well Name Claybank Springs #33-1A	API/UWI 43-007-15016	License #	Extra Well ID B 10068	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft)	Ground Elevation (ft) 6,365.00	KB-Ground Distance (ft)	Regulatory Drilling Spud Date 7/26/2000 00:00	Regulatory Rig Release Date 8/3/2000 00:00
Surface Legal Location Section 33, T12S-R15E	North/South Distance (ft) 1,652.0	North/South Reference N	East/West Distance (ft) 1,119.0	East/West Reference W	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin Uinta	Field Name West Tavaputs	County Carbon	State/Province UT

Jobs							
Job Category Abandon		Primary Job Type Abandon Well			Start Date 4/20/2011		End Date 5/31/2011
Target Depth (ftKB)	Target Formation	AFE Number 10068PA	AFE+Supp Amt (Cost) 45,000.00	Total Fld Est (Cost) 99,602.00	Total Final Invoice (C... 3,575.00	Var (AFE-Fld) (Cost) -54,602.00	Total Depth Drilled (ft)

Daily Operations				
Report Start Date 8/28/2011	Report End Date 8/29/2011	Weather	Temperature (°F)	Road Condition
24 Hour Summary		Operations Next Report Period		
MIRU WILDCAT WELL SERVICE. SWP- 800. BLEED WELL DOWN. KILL WELL W/ 40 WATER.		R/U BOP: 10068 L/D TBG R/D WIRELINE. SET 5-1/2 CIBP +/- 2900'. DUMP BAIL CMT ON PLUG. FILL HLOE W/ BRINE. SET CIBP @ +/- 277'. PERF CSG @ 275'.		

Daily Contacts	
Contact Name	Office

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	CTRL	Crew Travel			CREW TRAVEL. HOLD SAFETY MEETING.
01:00	04:30	3.50	4.50	RMOV	Rig Move			ROAD RIG F/ 21 PAD TO LOCATION.
04:30	06:30	2.00	6.50	SRIG	Rig Up/Down			R/U RIG & EQUIPMENT. SIWP- 800. BLEED WELL DOWN, SLIGHT BLOW. PUMPED 40 BBLS DOWN CSG & PRESSURE UP 200 PSI. VERY SLIGHT VACUUM ON CSG, UNABLE TO PUMP DOWN TBG. WELL DEAD.
06:30	09:00	2.50	9.00	BOPI	Install BOP's			ATTEMPT TO N/D WELLHEAD, TBG SCREWED INTO BOTTOM OF 7-1/16 TBG TOP FLANGE, UNABLE TO PICK UP ON TBG, UPPER CONNECTION ON FLANGE 2" LINE PIPE. WAIT ON 2-3/8 EUE FLANGE. SDFN.
09:00	00:00	15.00	24.00	CTRL	Crew Travel			WELL SHUT IN. CREW TRAVEL.

Safety Checks			
Time	Des	Type	Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulation/Treatment Stages				
<typ> on <dtm>				
Date		Zone	Type	
			Stim/Treat Company	
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)

Other In Hole				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Des	Start Date	Cement Comp

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Daily Completion and Workover (legal size)

Well Name: Claybank Springs #33-1A

Report # 2.0, Report Date: 8/30/2011
Phase:

Well Name Claybank Springs #33-1A	API/UWI 43-007-15016	License #	Extra Well ID B 10068	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft)	Ground Elevation (ft) 6,365.00	KB-Ground Distance (ft)	Regulatory Drilling Spud Date 7/26/2000 00:00	Regulatory Rig Release Date 8/3/2000 00:00
Surface Legal Location Section 33, T12S-R15E	North/South Distance (ft) 1,652.0	North/South Reference N	East/West Distance (ft) 1,119.0	East/West Reference W	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin Uinta	Field Name West Tavaputs	County Carbon	State/Province UT

Jobs							
Job Category Abandon		Primary Job Type Abandon Well			Start Date 4/20/2011		End Date 5/31/2011
Target Depth (ftKB)	Target Formation	AFE Number 10068PA	AFE+Supp Amt (Cost) 45,000.00	Total Fld Est (Cost) 99,602.00	Total Final Invoice (C... 3,575.00	Var (AFE-Fld) (Cost) -54,602.00	Total Depth Drilled (ft)

Daily Operations				
Report Start Date	Report End Date	Weather	Temperature (°F)	Road Condition
8/30/2011	8/31/2011			
24 Hour Summary		Operations Next Report Period		
KILL WELL W/ #10 BRINE WATER. N/U BOPE. POOLED TBG. R/U WIRELINE. SET 5-1/2 CIBPS @ 4260' & 2927'. DUMP BAIL CMT ON PLUGS. TEST CSG TO 600 PSI.		Well Number: 18760	CIRC CMT TO SURFACE. 43007150160000	

Daily Contacts							
Contact Name				Office			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	CTR L	Crew Travel			CREW TRAVEL. HOLD SAFETY MEETING.
01:00	02:30	1.50	2.50	BOPI	Install BOP's			SIWP 60. KILL WELL W/ 110 #10 BRINE WATER. N/D WELLHEAD. N/U BOPE. R/U FLOOR & EQUIPMENT.
02:30	04:30	2.00	4.50	PULT	Pull Tubing			POOH W/ NOTCH COLLAR L/D 2-3/8 TBG. 132 JTS TOTAL.
04:30	11:00	6.50	11.00	WLW K	Wireline			R/U BLACK WARRIOR. RIH W/ 4-3/4 GAUGE RING, TAG @ 4468', 32' ABOVE BOTTOM PERF. RIH W/ 5-1/2 8K CIBP. SET PLUG @ 4260'. DUMP BAIL 5 SKS CMT ON PLUG IN 2 RUNS. FILL HOLE W/ BRINE. SET 5-1/2 8K CIBP ABOVE PERFS @ 2927'. DUMP BAIL 6 SKS CMT ON PLUG IN 3 RUNS. TEST CSG TO 1000 PSI FOR 10 MINS , HELD GOOD. 9-5/8 SURFACES CSG PSI- 0. PERFORATE 5-1/2 CSG @ 275' 4 SPF. SURFACE CSG LANDED @ 227'. ATTEMPT TO BREAK CIRC, 5-1/2 CSG HOLDING 1000 PSI, NO BLEED OFF. PUMPED 20 BBLS DOWN 9-5/8 CSG @ 0 PSI, CSG ON HARD VACUUM. SWIFN.
11:00	00:00	13.00	24.00	CTR L	Crew Travel			CREW TRAVEL. WELL SHUT IN.

Safety Checks			
Time	Des	Type	Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulation/Treatment Stages			
<typ> on <dtm>			
Date		Zone	Stim/Treat Company
Sub Stg #		Stage Type	Vol Clean Pump (gal)
		Top (ftKB)	Btm (ftKB)

Other In Hole				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Des	Start Date	Cement Comp

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Daily Completion and Workover (legal size)

Well Name: Claybank Springs #33-1A

Report # 3.0, Report Date: 8/31/2011
Phase:

Well Name Claybank Springs #33-1A	API/UWI 43-007-15016	License #	Extra Well ID B 10068	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft)	Ground Elevation (ft) 6,365.00	KB-Ground Distance (ft)	Regulatory Drilling Spud Date 7/26/2000 00:00	Regulatory Rig Release Date 8/3/2000 00:00
Surface Legal Location Section 33, T12S-R15E	North/South Distance (ft) 1,652.0	North/South Reference N	East/West Distance (ft) 1,119.0	East/West Reference W	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin Uinta	Field Name West Tavaputs	County Carbon	State/Province UT

Jobs							
Job Category Abandon		Primary Job Type Abandon Well			Start Date 4/20/2011		End Date 5/31/2011
Target Depth (ftKB)	Target Formation	AFE Number 10068PA	AFE+Supp Amt (Cost) 45,000.00	Total Fld Est (Cost) 99,602.00	Total Final Invoice (C... 3,575.00	Var (AFE-Fld) (Cost) -54,602.00	Total Depth Drilled (ft)

Daily Operations				
Report Start Date 8/31/2011	Report End Date 9/1/2011	Weather	Temperature (°F)	Road Condition
24 Hour Summary Perf at 200' and 175' try to break circulation no luck have to get tubing to location to RIH fill 5 1/2" first then fill 5 1/2 x 9 5/8 pumping cement to surface up casing annulus and inside casing, let set will install dry hole marker in am when can get welder in and not have on stand by		Operations Next Report Period Sundry Number : 18760 API Well Number : 43-007150160000 Finalize FTA turn over for reclamation, RDMS		

Daily Contacts							
Contact Name				Office			
Kenny Sanders				307-277-9317			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	00:45	0.75	0.75	LOC L	Lock Wellhead & Secure			WSI, no activity
00:45	01:00	0.25	1.00	SMT G	Safety Meeting			Crew Travel from Price, UT 0430 TO 0645, Safety Meeting, discussed operations for day
01:00	04:00	3.00	4.00	WLW K	Wireline			RU BWWC RIH perforate @ 201' to 202' (4 spf) did not go on vacuum RU pump hole full caught pressure right away pressure up to 1000# slow leak off lost 500# in one minute bring pressure up to 1500# with smal leak off lost 1000# in 1 min 40 seconds pumped up to 1500# 2 more times with same results loose 1000# in 1 min 40 seconds, RIH and perforate at 174' to 175' (4 spf) Same did not go on vacuum, pumped 5 bbls down 9 5/8 x 5 1/2 on vacuum, pressured up 5 1/2 to 1500# seeing same results as before loosing 1000# in 1 minute 40 seconds no indication of getting circulation, will SDFN, released BWWC, Halliburton and rig crew for day
04:00	22:00	18.00	22.00	LOC L	Lock Wellhead & Secure			WSI, getting 2 3/8" tubing to location so can RIH and fill 5 1/2" casing from 300' to surface, canyon shut down due to blasting is reason can not get tubing to location today, location secured SDFN

Safety Checks							
Time	Des			Type			Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary							
Date		Zone		Top (ftKB)		Btm (ftKB)	Current Status

Stimulation/Treatment Stages							
<typ> on <dtm>							
Date		Zone			Type		Stim/Treat Company
Sub Stg #	Stage Type			Top (ftKB)		Btm (ftKB)	Vol Clean Pump (gal)

Other In Hole							
Des			Run Date		OD (in)	Top (ftKB)	Btm (ftKB)

Cement							
Des		Start Date				Cement Comp	

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Daily Completion and Workover (legal size)

Well Name: Claybank Springs #33-1A

Report # 4.0, Report Date: 9/1/2011
Phase:

Well Name Claybank Springs #33-1A	API/UWI 43-007-15016	License #	Extra Well ID B 10068	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft)	Ground Elevation (ft) 6,365.00	KB-Ground Distance (ft)	Regulatory Drilling Spud Date 7/26/2000 00:00	Regulatory Rig Release Date 8/3/2000 00:00
Surface Legal Location Section 33, T12S-R15E	North/South Distance (ft) 1,652.0	North/South Reference N	East/West Distance (ft) 1,119.0	East/West Reference W	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin Uinta	Field Name West Tavaputs	County Carbon	State/Province UT

Jobs							
Job Category Abandon		Primary Job Type Abandon Well			Start Date 4/20/2011		End Date 5/31/2011
Target Depth (ftKB)	Target Formation	AFE Number 10068PA	AFE+Supp Amt (Cost) 45,000.00	Total Fld Est (Cost) 99,602.00	Total Final Invoice (C... 3,575.00	Var (AFE-Fld) (Cost) -54,602.00	Total Depth Drilled (ft)

Daily Operations					
Report Start Date 9/1/2011	Report End Date 9/2/2011	Weather		Temperature (°F)	Road Condition
24 Hour Summary TIH with 2 3/8" tubing to 300' +/- fill 5 1/2" casing with cement, then fill 9 5/8" x 5 1/2" with cement		Operations Next Report Period Sander Number: 18760 APT Well Number: 43007150160000 Finalize FTA turn over for reclamation, RDMD			

Daily Contacts							
Contact Name				Office			
Kenny Sanders				307-277-9317			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	00:45	0.75	0.75	LOC L	Lock Wellhead & Secure			WSI, no activity
00:45	01:00	0.25	1.00	SMT G	Safety Meeting			Crew Travel from Price, UT 0430 TO 0645, Safety Meeting, discussed operations for day
01:00	01:30	0.50	1.50	BOP R	Remove BOP's			ND BOPE prep to run 2 3/8" tubing
01:30	02:00	0.50	2.00	RUT B	Run Tubing			TIH with 10 jts 2 3/8" tubing RU Halliburton prep to pump cement inside 5 1/2" casing
02:00	06:00	4.00	6.00	ABA ND	Abandon Zone			Pumped 11 bbls 16# cement down 2 3/8" taking returns to cellar and using water truck to keep fluids pulled from cellar have cement to surface Shut down Halliburton and TOO H laying down 2 3/8" tubing, out of hole with tubing finished filling 5 1/2" to surface only took few gallons, RU to 9 5/8" x 5 1/2" pumped 10 bbls 16# cement with 0 pressure cement started coming out of ground 10' from well shut down letting cement set for 2 hours
06:00	08:00	2.00	8.00	RWH D	Remove Wellhead			Welder cut off 9 5/8" casing and 5 1/2" casing 3' below ground level
08:00	12:00	4.00	12.00	ABA ND	Abandon Zone			RIH with strap found cement 57' below ground level TIH with 3 jts 1" pumped 4 bbls 16# cement have good cement to surfae shut down and watch cement looks like fell back 7' continue to watch @17:30 ran strap and cement is gelling up BLM wants to see cemnt set before installing Dry Hole marker
12:00	00:00	12.00	24.00	LOC L	Lock Wellhead & Secure			Cement is at surface set up on the 5 1/2" the 9 5/8" x 5 1/2" is 7' from surface and gelled up Location secured SDFN

Safety Checks							
Time	Des			Type			Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary							
Date		Zone		Top (ftKB)		Btm (ftKB)	Current Status

Stimulation/Treatment Stages							
<typ> on <dttm>							
Date		Zone			Type		Stim/Treat Company
Sub Stg #	Stage Type			Top (ftKB)		Btm (ftKB)	Vol Clean Pump (gal)

Other In Hole							
Des			Run Date		OD (in)	Top (ftKB)	Btm (ftKB)

Cement							
Des			Start Date			Cement Comp	

RECEIVED _____



Daily Completion and Workover (legal size)

Well Name: Claybank Springs #33-1A

Report # 5.0, Report Date: 9/2/2011
Phase:

Well Name Claybank Springs #33-1A	API/UWI 43-007-15016	License #	Extra Well ID B 10068	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft)	Ground Elevation (ft) 6,365.00	KB-Ground Distance (ft)	Regulatory Drilling Spud Date 7/26/2000 00:00	Regulatory Rig Release Date 8/3/2000 00:00
Surface Legal Location Section 33, T12S-R15E	North/South Distance (ft) 1,652.0	North/South Reference N	East/West Distance (ft) 1,119.0	East/West Reference W	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin Uinta	Field Name West Tavaputs	County Carbon	State/Province UT

Jobs							
Job Category Abandon		Primary Job Type Abandon Well			Start Date 4/20/2011		End Date 5/31/2011
Target Depth (ftKB)	Target Formation	AFE Number 10068PA	AFE+Supp Amt (Cost) 45,000.00	Total Fld Est (Cost) 99,602.00	Total Final Invoice (C... 3,575.00	Var (AFE-Fld) (Cost) -54,602.00	Total Depth Drilled (ft)

Daily Operations				
Report Start Date	Report End Date	Weather	Temperature (°F)	Road Condition
9/2/2011	9/3/2011			
24 Hour Summary				
Finalize PTA install dry hole marker, turn over for reclamation, RDMO		Sundry Number: 18760 API Well Number: 43007150160000	Operations Next Report Period Reclaiming location next week	

Daily Contacts							
Contact Name				Office			
Kenny Sanders				307-277-9317			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	00:45	0.75	0.75	LOC L	Lock Wellhead & Secure			Location secured no activity
00:45	01:00	0.25	1.00	SMT G	Safety Meeting			Crew Travel from Price, UT 0430 to 0645, Safety Meeting, discussed operations for day
01:00	03:00	2.00	3.00	ABA ND	Abandon Zone			Cement at surface and set up 9 5/8 x 5 1/2 BLM approved Weld on dry hole marker back fill hole weld on additional information required by BLM, released 400 bbls tanks policed and cleaned up location, Took cut off well head to BBC 9mi pipe yard at 36 MM unloaded in back of yard
03:00	00:00	21.00	24.00	LOC L	Lock Wellhead & Secure			Location secured ready for reclamation

Safety Checks			
Time	Des	Type	Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulation/Treatment Stages			
<typ> on <dtm>			
Date		Zone	Stim/Treat Company

Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)

Other In Hole				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Des	Start Date	Cement Comp

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3180 (UTU79487X)
UT-922000

AUG 28 2013

RECEIVED
SEP 04 2013

DIV. OF OIL, GAS & MINING

Mr. Matt Mulverhill
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Automatic Contraction
Prickly Pear Unit
Carbon County, Utah

Dear Mr. Mulverhill:

Your letter of August 2, 2013, describes the lands automatically eliminated effective December 31, 2012, from the Prickly Pear Unit Area, located in Carbon County, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 18,487.90 acres more or less, and constitute all legal subdivisions, no parts of which are included in the Prickly Pear Wasatch Mesaverde Participating Area "A-E" and the Prickly Pear Wasatch Mesaverde Participating Area "F". As a result of the automatic contraction, the unit is reduced to 7,139.77 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTU01519B	UTU73671	UTU89234
UTU013064	UTU74388	
UTU15254	UTU75035	
UTU65776	UTU76713*	
UTU69095	UTU77059	
UTU69096	UTU77060	
UTU72054	UTU77513	
UTU73666	UTU79004	

*Indicates non-committed lease

The following Federal Leases are partially eliminated from the unit area:

UTU0137844	UTU73006	UTU73669	UTU74386
UTU11604	UTU73665	UTU73670	
UTU65773	UTU73668	UTU73896	

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties. If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,



Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR w/Exhibit "B" (Attn: Nancy McCarthy)
BLM FOM – Price (UTG02) w/enclosure

Wells Removed from PPU per BLM 8/28/2013 Letter

API	Well Name	TWP	RNG	SEC	QTR/QTR
4300730823	PRICKLY PEAR U FED 10-4	120S	140E	10	SESE
4300730014	STONE CABIN FED 1-11	120S	140E	11	SWSE
4300716542	STONE CABIN UNIT 1	120S	140E	13	SWNE
4300730825	PRICKLY PEAR UNIT 13-4	120S	140E	13	C-SE
4300731008	PRICKLY PEAR U FED 5-13-12-14	120S	140E	13	SWNW
4300730953	PRICKLY PEAR U FED 12-24	120S	140E	24	SWSW
4300716045	SHARPLES 1 GOVT PICKRELL	120S	150E	11	SENE
4300730860	PRICKLY PEAR U FASSELIN 5-19-12-15	120S	150E	19	SWNW
4300715016	CLAYBANK SPRINGS 33-1A	120S	150E	33	SWNW
4300730985	PRICKLY PEAR U FED 7-33D-12-15	120S	150E	33	SWNE
4300731226	PRICKLY PEAR U ST 2-36-12-15	120S	150E	36	NWNE